

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7281
Name: Alan Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665

Purchaser: NCRA

Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6446

Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/21/2003</u>	<u>11/26/2003</u>	<u>11/26/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23240-0000

County: Russell

S/2 SW NW Sec. 33 Twp. 14 S. R. 13 East West

2970 feet from S N (circle one) Line of Section

4620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Carter Well #: 7

Field Name: Hall-Gurney

Producing Formation: LKC

Elevation: Ground: 1682 Kelly Bushing: 1687

Total Depth: 3113 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 625 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT WITHIN*
(Data must be collected from the Reserve Pit) *4-17-07*

Chloride content 48000 ppm Fluid volume 800 bbls

Dewatering method used Hauled fluids off

Location of fluid disposal if hauled offsite: _____

Operator Name: Alan Vonfeldt

Lease Name: Boxberger E License No.: 7281

Quarter NE Sec. 5 Twp. 14 S. R. 14 East West

County: Russell Docket No.: D-18,221

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt

Title: Owner Date: 2-14-04

Subscribed and sworn to before me this 14th day of February, 2004.

Notary Public: Cheryl M. Payne

Date Commission Expires: August 30, 2007

KCC Office Use ONLY

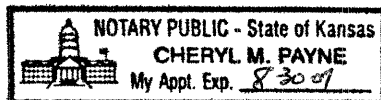
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



X

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 7
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Tops Continued</u> Base Kansas City 3091 -1404 Arbuckle 3104 -1417 Rotary Total Depth 3113 -1426	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>622</td> <td>+1065</td> </tr> <tr> <td>Grand Haven</td> <td>2185</td> <td>-499</td> </tr> <tr> <td>Tarkio Lime</td> <td>2258</td> <td>-573</td> </tr> <tr> <td>Elmont</td> <td>2325</td> <td>-636</td> </tr> <tr> <td>Topeka</td> <td>2536</td> <td>-849</td> </tr> <tr> <td>Heebner</td> <td>2770</td> <td>-1083</td> </tr> <tr> <td>Toronto</td> <td>2788</td> <td>-1101</td> </tr> <tr> <td>Lansing</td> <td>2835</td> <td>-1148</td> </tr> </table>	Name	Top	Datum	Anhydrite	622	+1065	Grand Haven	2185	-499	Tarkio Lime	2258	-573	Elmont	2325	-636	Topeka	2536	-849	Heebner	2770	-1083	Toronto	2788	-1101	Lansing	2835	-1148
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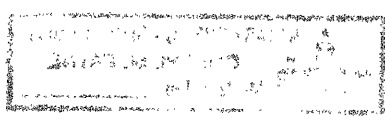
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	625'	60/40 Poz.	300	2% Gel., 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Dry Hole		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ORIGINAL

RECEIVED
FEB 23 2004
KCC WICHITA

ALAN VONFEELDT
CARTER # 7
S/2 SW NW, SECTION 33-14S-13W
RUSSELL COUNTY, KANSAS

DRY and ABANDONED

CONTRACTOR: Vonfeldt Drilling Co.
COMMENCED: 11-21-03
COMPLETED: 11-26-03
ELEVATIONS: 1687' K.B., 1684' D.F., 1682' G.L.
CASING PROGRAM: Surface: 8 5/8" @ 625'
Production: None.
MEASUREMENTS: All depths measured from the Kelly Bushing.
DRILLING TIME: One (1) foot drilling time recorded by geologist,
surface to the R.T.D.
SAMPLES: Samples saved 2100' to the R.T.D.
ELECTRIC LOG: None
FORMATION TESTING: There were two (2) drill stem tests run by Superior
Testers Enterprises, Inc.

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>SUB-SEA DATUM</u>
ANHYDRITE	622 (driller)	+ 1065
GRAND HAVEN	2185	- 499
TARKIO LIME	2258	- 571
ELMONT	2325	- 636
TOPEKA	2536	- 849
HEEBNER	2770	- 1083
TORONTO	2788	- 1101
LANSING	2835	- 1148
BASE KANSAS CITY	3091	- 1404
ARBUCKLE	3104	- 1417
ROTARY TOTAL DEPTH	3113	- 1426

(All tops and zone determinations were correlated from a drilling time log and sample analysis.)

ORIGINAL

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ALAN VONFELDT
CARTER # 7
S/2 SW NW, Section 33-14S-13W
RUSSELL COUNTY, KANSAS
Page 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TARKIO SECTION

Correlation and sample analysis were very difficult due to the fast penetration thru-out the Tarkio Section. Samples were examined and only two (2) pieces of very poor quality sand were noted.

TOPEKA SECTION

No zones worthy of noting.

TORONTO SECTION

2791-2794

Limestone, buff to cream, finely crystalline (tight) trace of poor spotty pinpoint porosity, fair light brown stain. Show of free oil and faint odor in fresh samples

LANSING SECTION

2835-2837

Limestone, tan to buff, finely crystalline, no visible porosity, trace of very poor spotty stain. No free oil or odor in fresh samples.

2870-2876

Limestone, white, finely crystalline, dense, slightly fossiliferous, no visible porosity. No shows of oil.

DRILL STEM TEST # 1 (2769- 2885)

OPEN:

I.F. 45"
F.F. 45"

BLOW:

Weak, slightly building.

RECOVERY:

50' of drilling mud.

PRESSURES:

ISIP 491 psi
FSIP 405 psi
IFP 81-96 psi
FFP 98-103 psi
HSH 1373-1362 psi

2920-2922

Limestone, cream to gray, very oolitic, no visible porosity, trace of spotty stain. No free oil or odor in fresh samples.

ALAN VONFELDT
CARTER # 7
S/2 SW NW, Section 33-14S-13W
RUSSELL COUNTY, KANSAS
PAGE 3

2938-2947

Limestone, cream to white, oolitic to oocastic, scattered poor oocastic porosity (barren). No shows of oil.

3024-3026

Limestone, gray, sub-oocastic, trace of poorly developed oocastic porosity, trace of spotty light stain. No free oil or odor in fresh samples.

ARBUCKLE SECTION
3104-3108

Dolomite, buff to gray, fine crystalline, dense. No shows of oil.

3109-3113

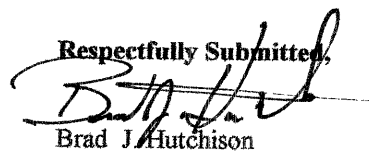
Dolomite, gray to buff, fine to medium crystalline, fair to good intercrystalline porosity, fair scattered brown stain and saturation. Fair show of free oil and odor in fresh samples.

DRILL STEM TEST # 2 (3089-3113)

OPEN:	I.F. 30" F.F. 30"
BLOW:	Good.
RECOVERY:	2400' of very slightly oil specked water.
PRESSURES:	ISIP 1094 psi FSIP 1095 psi IFP 113-533 psi FFP 542-814 psi HSH 1541-1509 psi

ROTARY TOTAL DEPTH: 3113 (-1426)

RECOMMENDATIONS: It was recommended based on the two (2) negative drill stem tests, and there being no zones worthy of any further testing, that the Carter # 7 be plugged and abandoned at a total rotary depth of 3113 (-1426).

Respectfully Submitted,

Brad J. Hutchison

ALLIED CEMENTING CO., INC

ORIGINAL 15545

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/22/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 p.m.</u>	JOB START	JOB FINISH <u>4:15 p.m.</u>
LEASE <u>Carter</u>	WELL # <u>7</u>	LOCATION <u>Pioneer School 1 1/2</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E I 10</u>			

CONTRACTOR Vonfeldt

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 625'

CASING SIZE 8 5/8" DEPTH 625'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 39 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 300 200/140 300/11 290/601

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 306 CEMENTER Paul HELPER Shane

BULK TRUCK # 213 DRIVER Gary

BULK TRUCK # 282 DRIVER Glenn

RECEIVED

FEB 23 2004

TOTAL _____

REMARKS:

Cement Circulated!

Thank You!

CHARGE TO: Vonfeldt Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Burley

KCC WICHITA SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 Rubber @ _____

_____ @ _____

_____ @ _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Burley

ALLIED CEMENTING CO., INC.

ORIGINAL

1554

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/20/12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:30 p.m.</u>	JOB START	JOB FINISH <u>9:00 p.m.</u>
LEASE <u>Center</u>	WELL # <u>7</u>	LOCATION <u>Pioneer School 1/25</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>E I U</u>				

CONTRACTOR Vonfeldt
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" TD. 3113'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 140 60/40 6% 6.41
1/4" FID
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 3666 HELPER Shane
 BULK TRUCK DRIVER Scott
 # 282
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 FEB 23 2004
 KCC WICHITA SERVICE

REMARKS:
3100' 255K
1025' 805K
40' 105K
Path hole - 155K
Mouse - 105K

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 7/8" Dry hole @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Vonfeldt O.I
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ray Budy

Doug Rudis
 PRINTED NAME