

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/30/05</u>	<u>12/09/05</u>	<u>12/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20604 0000
County: Scott
NW4 - SE NW Sec. 9 Twp. 19 S. R. 31 East West
1980 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pfeifer Ball Well #: 6-9-1931
Field Name: (Wildcat)

Producing Formation: Arbuckle
Elevation: Ground: 2974' Kelly Bushing: 2986'
Total Depth: 4800' Plug Back Total Depth: 4744'
Amount of Surface Pipe Set and Cemented at 8 5/8" csg set @ 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 2956' Feet
If Alternate II completion, cement circulated from 2956
feet depth to surface w/ 540 sx cmt.
Lite Cement ACTILWTHM 12-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik Phyllis Sobotik
Title: Operations Regulatory Manager Date: 2/8/2006

Subscribed and sworn to before me this 8th day of February,
2006.

Notary Public: Elaine W. Smith
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **FEB 08 2006**
 UIC Distribution **KCC**

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Side Two

Operator Name: FIML Natural Resources, LLC Lease Name: Pfeifer Ball Well #: 6-9-1931
Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Run #1: HRI/Sonic/GR. LTD:4805'
Run #2: Den/Neutron/ML/GR
Run #3: EMI/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Salt	2578'	408'
Topeka	3519'	-533'
Toronto	3926'	-940'
LKC	3952'	-966'
St. Louis	4585'	-1599'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	366'	Class A	225	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	4788'	ASL	325	10% salt, 2% gel
				2956' DV	Lite	540	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 1001'	Light	200	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4612'-4618'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4741'	4684'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/22/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	72		4		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4612-18'

ALLIED CEMENTING CO., INC.

21756

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>11-20-05</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>DREIFER-BALL</u>	WELL # <u>6</u>	LOCATION <u>SCOTT CITY 8E-4345-1/2E-N4W</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>FN</u>				

CONTRACTOR EXCELL DRILL. REG# 3 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 375'

CASING SIZE 8 3/8" DEPTH 365.80'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.55'

CEMENT LEFT IN CSG. 44.55'

PERFS. _____

DISPLACEMENT 20 1/2 BBL.

CEMENT

AMOUNT ORDERED 225 SKS COM 3% CC 2% GEL

COMMON	<u>225 SKS</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8 SKS</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER JARROD

BULK TRUCK

377 DRIVER LOWME

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN CENTRALIZERS ON JOINTS 1-2-5-7
MIX 225 SKS COM 3% CC 2% GEL 95%
ACCESS. DISPLACE WITH 20 1/2 BBL WATER

CEMENT OK'D CIRC

THANK YOU

CHARGE TO: FIML NATURAL RESOURCES L.L.C.
STREET 410 17TH STREET, SUITE 900
CITY DENVER STATE CO ZIP 80202

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Dale Broussard

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KC@ WICHITA

HANDLING	<u>237 SKS</u>	@	<u>1.60</u>	<u>379.20</u>
MILEAGE	<u>64 PER SK/ MILE</u>			<u>853.20</u>
TOTAL				<u>3988.65</u>

SERVICE

DEPTH OF JOB	<u>365.80'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60 MI</u>	@	<u>5.00</u>	<u>300.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 970.00

8 3/8" PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE				<u>235.00</u>
1-AFU INSERT		@		<u>325.00</u>
4-CENTRALIZERS		@	<u>55.00</u>	<u>220.00</u>
1-8 3/8 SURFACE PLUG		@		<u>45.00</u>
		@		
		@		

CONFIDENTIAL TOTAL

825.00

TAX

FEB 13 2006

TOTAL CHARGE

KCC

DISCOUNT

IF PAID IN 30 DAYS

DALE BROUSSARD

PRINTED NAME

ALLIED CEMENTING CO., INC.

21800

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-10-05</u>	SEC. <u>9</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>3:00AM</u>	JOB START <u>4:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Pfeifer - Ball</u>	WELL# <u>6</u>	LOCATION <u>SCOTT CITY 8 E 4 3/4 S 1/2 E</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell Drig Rig 3

TYPE OF JOB Two stage (TOP stage)

HOLE SIZE 7 1/8 T.D. 4800'

CASING SIZE 5 1/2 - 15 1/2 DEPTH 3003.6'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 3003.6'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7 1/2 bbls

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 5ks Liteweight 1/4" P10 Seal

PUMP TRUCK CEMENTER Dean - Fuzzie

373-281 HELPER Jarrod - Wagner

BULK TRUCK # 394 DRIVER Mike

BULK TRUCK # 377 DRIVER Larry

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
Liteweight	540 @ 8.80		4752.00
P10 Seal	135 @ 1.70		229.50
HANDLING	546 @ 1.60		873.60
MILEAGE	64/sk/mile		1965.60
TOTAL			7820.80

REMARKS:

Mix 540 sk side 1/4" P10 seal wash out pump & lines

Displace plus do DV Tool DV held @ 1800 psi Cement did not circulate Job complete @ 9:30 AM

Thanks

Fuzzie & Crew

CHARGE TO: FIMB Natural Resources L.C.

STREET _____

CITY _____ STATE _____ ZIP _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		785.00
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@ 75.00	75.00
TOTAL		860.00

KCC WICOM & FLOAT EQUIPMENT

TAX		
TOTAL CHARGE		
DISCOUNT		

CONFIDENTIAL

FEB 08 2006

IF PAID IN 30 DAYS

KCC

PRINTED NAME

ALLIED CEMENTING CO., INC.

21799

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>12-10-05</u>	SEC. <u>9</u>	TWP. <u>19s</u>	RANGE <u>3W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:40 AM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Pfeifer Ball</u>	WELL # <u>6</u>	LOCATION <u>SCOTT CITY 8 E 4 3/4 S 1/2 E</u>				COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell Drlg Rig 3
 TYPE OF JOB Two stage (Bottom)
 HOLE SIZE 7 1/4 T.D. 4800'
 CASING SIZE 5 1/2 DEPTH 4787.95'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool DEPTH 3003.61'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.35'
 CEMENT LEFT IN CSG. 21.35'
 PERFS.
 DISPLACEMENT 42 Bbls Water + 7 1/2 Bbls Mud

OWNER SGM e
 CEMENT
 AMOUNT ORDERED 325 sks ASC, 102 Salt, 57 Gilsomite, 22 Gel 500gals WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Jarrod
 BULK TRUCK
 # 386 DRIVER Mike
 BULK TRUCK
 # 387 DRIVER
384

COMMON	@		
POZMIX	@		
GEL <u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	@		
ASC <u>325 sks</u>	@	<u>11.65</u>	<u>3786.25</u>
<u>Salt 32 sks</u>	@	<u>15.00</u>	<u>480.00</u>
<u>Gilsomite 1625 g</u>	@	<u>.60</u>	<u>975.00</u>
<u>WFR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>414 sks</u>	@	<u>1.60</u>	<u>662.40</u>
MILEAGE <u>6 1/2 sk/mile</u>			<u>1490.40</u>
TOTAL			<u>7978.05</u>

REMARKS:

pump 500 gals wfr-2 325 sks
Cement wash pump + line
Disp w/ 42 Bbls water + 7 1/2 Bbls
Mud. Lift pressure 900#. Plug
Landed at 1500#. float held.
Drop Dart waited 18 mins
open Tool. Hook into mud
pump to circulate 4 hrs
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60 Miles</u>	@	<u>5.00 300.00</u>
MANIFOLD	@	
<u>8 hrs waiting time</u>	@	<u>140.00 1120.00</u>
	@	

CHARGE TO: FML Natural Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 2740.00
~~1620.00~~

KCC WICHITA FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>150.00</u>
<u>Suresal float collar</u>	@	<u>320.00</u>
<u>20 - Centralizers</u>	@	<u>60.00 1200.00</u>
<u>1 - Stop Rings</u>	@	<u>20.00 20.00</u>
<u>1 - Basket</u>	@	<u>148.00</u>
<u>1 - DV Tool</u>	@	<u>3300.00</u>
TOTAL		<u>5138.00</u>

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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE FEB 08 2006
 DISCOUNT KCC IF PAID IN 30 DAYS

PRINTED NAME