

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 10 2006

KCC WICHITA

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/14/05</u>	<u>12/21/05</u>	<u>2/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

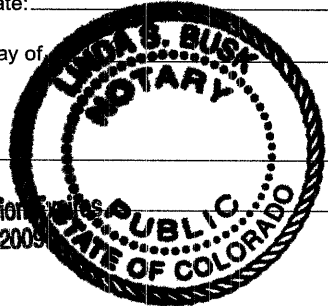
API No. 15 - 171-20605 0000
County: Scott
NE SE Sec. 32 Twp. 18 S. R. 31 East West
1980 feet from 9 / N (circle one) Line of Section
660 feet from 6 / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKean Trust Well #: 9-32-1831
Field Name: (Wildcat)
Producing Formation: Mississippian Spergen
Elevation: Ground: 2972' Kelly Bushing: 2984'
Total Depth: 4750' Plug Back Total Depth: 4710'
Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 368 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 2891' Feet
If Alternate II completion, cement circulated from 2891
feet depth to 1740' (per CBL) w/ 520 sx cmt.
Lite Cement

Drilling Fluid Management Plan Alt II w/ Hm
(Data must be collected from the Reserve Pit) 4-12-07
Chloride content 1700 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
Title: Operations Regulatory Manager Date: 3/7/06
Subscribed and sworn to before me this 7th day of _____, 2006.
Notary Public: Linda S. Busk
Date Commission Expires: _____ My Commission Expires 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL
MAR 07 2006
KCC

ORIGINAL

Operator Name: FIML Natural Resources, LLC Lease Name: McKean Trust
 Sec. 32 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density/Dual Spaced Neutron Hi Resolution Induction Long Spaced Sonic	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Salt</td> <td>2612'</td> <td>372'</td> </tr> <tr> <td>Topeka</td> <td>3530'</td> <td>-546'</td> </tr> <tr> <td>Toronto</td> <td>3924'</td> <td>-940'</td> </tr> <tr> <td>Lansing</td> <td>3956'</td> <td>-972'</td> </tr> <tr> <td>Miss. Spergen</td> <td>4614'</td> <td>-1630'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Salt	2612'	372'	Topeka	3530'	-546'	Toronto	3924'	-940'	Lansing	3956'	-972'	Miss. Spergen	4614'	-1630'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Salt	2612'	372'																				
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Toronto	3924'	-940'																				
Lansing	3956'	-972'																				
Miss. Spergen	4614'	-1630'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	368'	CI A	225	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	4734'	ASC	340	10% salt, 2% gel
				2891' DV	Lite	520	1/4# flocele

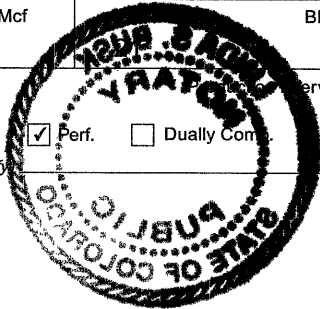
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1150'-1151'	A-Con	190	3% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1744'-1745'	Common	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4615'-4620'		Acidize w/ 250 gal 15% MCA, 500 gal 15% NE	Depth 4615-20'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4671'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
2/10/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Bbbs.	Gas-Oil Ratio	Gravity
	16				

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Com. Commingled 4615-20'
(If vented, Summit ACO-18.) Other (Specify) _____



Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

CONFIDENTIAL

Invoice Number: 099882

MAR 07 2006

Invoice Date: 12/16/05

KCC

RECEIVED
DEC 23 2005

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

RECEIVED

MAR 10 2006

KCC WICHITA

Cust I.D.....: FIML
P.O. Number...: McKean Trust 9-32-1831
P.O. Date.....: 12/16/05

Due Date.: 01/15/06

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.0000	2250.00	T
Sel	4.00	SKS	14.0000	56.00	T
Chloride	8.00	SKS	38.0000	304.00	T
Handling	237.00	SKS	1.6000	379.20	E
Mileage	60.00	MILE	14.2200	853.20	E
237 sks @.06 per sk per mi					
Casing	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$528.74
ONLY if paid within 30 days from Invoice Date

Subtotal: 5287.40
Tax.....: 194.36
Payments: 0.00
Total....: 5481.76

8100-145

Adam D. Blum

DOS 182

5287.74

4953.02

CONFIDENTIAL

MAR 07 2006

ALLIED CEMENTING CO., INC. 19965

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12/14/05</u>	SEC. <u>32</u>	TWP. <u>18s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>McKean Trust</u>	WELL # <u>9-32-1831</u>	LOCATION <u>Scott City 8E 2 3/4 S W15</u>	COUNTY <u>Scott</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Excel #3

TYPE OF JOB Cmt 8 3/8 Csg

HOLE SIZE 12 1/2" T.D. 375

CASING SIZE 8 3/8 2 1/2" DEPTH 370

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS. _____

DISPLACEMENT 22

OWNER Same

CEMENT AMOUNT ORDERED 225 sks com + 29 gal 370 cc

COMMON	<u>225</u>	@	<u>10.00</u>	<u>2250.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Jarred

BULK TRUCK

377 DRIVER Kelly - J.R.

BULK TRUCK

_____ DRIVER _____

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MAR 10 2006

KCC WICHITA

HANDLING	<u>237 -</u>	@	<u>1.60</u>	<u>379.20</u>
MILEAGE	<u>64 per sk/per mile</u>			<u>853.20</u>
TOTAL				<u>3,842.40</u>

REMARKS:

Cmt 8 3/8 Csg with 225 sks cmt
Drop Plug Displace 22 gal Lead
Plug Classic Csg
Cement Did Circulate

SERVICE

DEPTH OF JOB	<u>370</u>		
PUMP TRUCK CHARGE	<u>670.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>5.00 300.00</u>
MANIFOLD		@	
TOTAL			<u>970.00</u>

PLUG & FLOAT EQUIPMENT

1-8 3/8 Guide Shoe	@	<u>265.00</u>
3-8 3/8 Centralizers	@	<u>55.00 165.00</u>
1-Surface Plug	@	<u>45.00</u>
TOTAL		<u>475.00</u>

CHARGE TO: F.I.M.L. Natural Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Duke
 PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL

MAR 07 2006

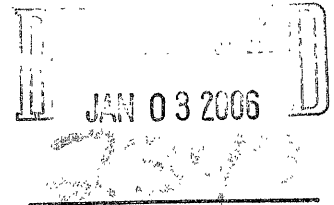
KCC

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 100001

Invoice Date: 12/28/05

RECEIVED
MAR 10 2006
KCC WICHITA



Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

Cust I.D.....: FIML
P.O. Number...: McKean Trust #9-32-1831
P.O. Date.....: 12/28/05

Due Date.: 01/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Hel	6.00	SKS	14.0000	84.00	T
ASC	340.00	SKS	11.6500	3961.00	T
alt	34.00	SKS	15.0000	510.00	T
Hilsonite	1700.00	LBS	0.6000	1020.00	T
FR-2	500.00	GAL	1.0000	500.00	T
handling	414.00	SKS	1.6000	662.40	E
fileage	60.00	MILE	24.8400	1490.40	E
414 sks @.06 per sk per mi					
bottom Stage	1.00	JOB	1320.0000	1320.00	E
fileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	T
float Collar	1.00	EACH	320.0000	320.00	T
centralizers	20.00	EACH	60.0000	1200.00	T
basket	1.00	EACH	148.0000	148.00	T
W Tool	1.00	EACH	3300.0000	3300.00	T
stop Ring	1.00	EACH	20.0000	20.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1498.58
ONLY if paid within 30 days from Invoice Date

Subtotal: 14985.80
Tax.....: 706.42
Payments: 0.00
Total....: 15692.22

1498.58
14193.64

8200-118
Adam D. Blum
1st stage cement
D05182

CONFIDENTIAL

MAR 07 2006

ALLIED CEMENTING CO., INC.

21841

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley
C.T. C.T. C.T.

DATE <u>12-22-05</u>	SEC <u>32</u>	TWP. <u>18s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:15 AM</u>	JOB START <u>5:20 PM</u>	JOB FINISH <u>6:20 PM</u>
LEASEE <u>McKean Trust</u>	WELL # <u>9-32-1831</u>	LOCATION <u>SCOTT CITY 8 E 2 1/2 S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Excell Drig Rig 3
 TYPE OF JOB Two Stage (Bottom stage)
 HOLE SIZE 7 7/8 T.D. 4750.00'
 CASING SIZE 5 1/2 DEPTH 4734.01'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool DEPTH 2914.38'
 PRES. MAX 1500 # MINIMUM
 MEAS. LINE SHOE JOINT 22.04'
 CEMENT LEFT IN CSG. 22.04'
 PERFS.
 DISPLACEMENT 42 3/4 bbls water + 11 1/4 bbls mud

OWNER Sme
 CEMENT
 AMOUNT ORDERED 340 sks ASC, 10% salt
2% Gel, 5# Gilsomite

COMMON	@		
POZMIX	@		
GEL <u>6 sks</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	@		
ASC <u>340 sks</u>	@	<u>11.65</u>	<u>3961.00</u>
SALT <u>34 sks</u>	@	<u>15.00</u>	<u>510.00</u>
Gilsomite <u>1700 #</u>	@	<u>.60</u>	<u>1020.00</u>
WPR-2 <u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>414 sks</u>	@	<u>1.60</u>	<u>662.40</u>
MILEAGE <u>69 sk/mile</u>			<u>1490.40</u>
TOTAL			<u>8227.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK DRIVER Lonnie
 # 386
 BULK TRUCK DRIVER

RECEIVED
 MAR 10 2006
 KCC WICHITA

REMARKS:

pump 500 gals WPR-2, 340 sks
1 cement, wash pump & line.
Drop 42 3/4 bbls water + 69 1/2 bbls mud
lift pressure 1200 #, plug landed at 1500 #
float held, drop part open tool,
circulated w/ mud pump for 4 hrs
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60 miles</u>	@	<u>5.00</u> <u>300.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1620.00

CHARGE TO: FML Natural Resources L.L.C.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide shoe		<u>150.00</u>
sure seal float collar @		<u>320.00</u>
20-Centralizers @	<u>60.00</u>	<u>1200.00</u>
1-Basket @		<u>148.00</u>
1-DV tool @		<u>3300.00</u>
1-stop Ring @		<u>20.00</u>

TOTAL 5138.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~8227.80~~
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

W Gary Dolke

W Gary Dolke

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

CONFIDENTIAL

MAR 07 2006

KCC

Invoice Number: 100002

Invoice Date: 12/28/05

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

JAN 03 2006

RECEIVED

MAR 10 2006

KCC WICHITA

Cust I.D.....: FIML
P.O. Number...: McKean Trust #9-32-1831
P.O. Date.....: 12/28/05

Due Date.: 01/27/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	540.00	SKS	8.8000	4752.00	T
FloSeal	270.00	LBS	1.7000	459.00	T
Gilsonite	2700.00	LBS	0.6000	1620.00	T
Handling	594.00	SKS	1.6000	950.40	E
Mileage	60.00	MILE	35.6400	2138.40	E
594 sks @.06 per sk per mi					
Top Stage	1.00	JOB	785.0000	785.00	E
Manifold	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1077.98
ONLY if paid within 30 days from Invoice Date

Subtotal: 10779.80
Tax.....: 430.35
Payments: 0.00
Total....: 11210.15

<1077.98>
10,132.17

8200-118
Adam D. Blue
2nd stage cement
D05182

CONFIDENTIAL

MAR 07 2006

ALLIED CEMENTING CO., INC.

21843

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>12-22-05</u>	SEC <u>32</u>	TWP <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>9:15 AM</u>	JOB START <u>12:40 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>McKean TRUST</u>	WELL # <u>9-32-1831</u>	LOCATION <u>SCOTT CITY 8E 2 3/4 S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell Drig Rig 3

TYPE OF JOB Two Stage (Top Stage)

HOLE SIZE 7 1/8 T.D. 4750

CASING SIZE 5 1/2 DEPTH 2914.38

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 2914.38

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 69 1/2 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

386 DRIVER Lonnie

BULK TRUCK

315 DRIVER Larry

OWNER same

CEMENT

AMOUNT ORDERED

540 SKS Lite 5# Gilsomite 1/2 Flo Sed

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

Ligeweight 540sk @ 8.80 4752.00

Flo Seal 270# @ 1.70 459.00

Gilsomite 270# @ .60 1620.00

HANDLING 594 SKS @ 1.60 950.40

MILEAGE 6 1/2 / SK / mile 2138.40

TOTAL 9919.80

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MAR 10 2006
KCC WICHITA

REMARKS:

Lost circulation while circulating between stages. Plug Rat Hole w/ 10sk. Plug mouse hole w/ 10 sk. Pump 520 SKS Down 5 1/2 CSG. GOT circulation back after started mixing cement. Mix at about 2 1/2 RPM. Wash pump line. Disp Plug lost circulation when shut down. Pump Plug 2 RPM. Plug Land and Tool closed at 1500#

SERVICE

DEPTH OF JOB 2914'

PUMP TRUCK CHARGE 785.00

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @ 75.00

TOTAL 860.00

CHARGE TO: FML Natural Resources L.L.C.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W Gary Duke

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Duke
PRINTED NAME