# RECEIVED JUN 2 3 2005 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 185-23306-00-00
Name: L. D. Drilling, Inc.	Stafford
Address: 7 SW 26th Avenue	
city/state/zip: Great Bend, KS 67530	Cast A we
Purchaser: NCRA	1700 Idea from 3/1 N (circle one) Line of Section
I D Davie	feet from E (W) (circle one) Line of Section
Operator Contact Person.	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>793-3051</u>	(circle one) NE SE NW (SW)
Contractor: Name: Sterling Drilling Compa	NOY Lease Name: Brining Well #: 1
License: 5142	Field Name: OMLOR
Wellsite Geologist: Kim Shoemaker	Producing Formation: Kansas City
Designate Type of Completion:	Elevation: Ground: 1932 Kelly Bushing: 1941
X New Well Re-Entry Workover	Total Depth: 3911 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Dine Cot and Owners 1 854 KB
Gas ENHR SIGW	i agranda a
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?   If yes, show depth set3630   Fee
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from
Well Name:	SX CM
	Physician was a second
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	1
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4-12-05 4-21-05 5.4.05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date as	
Recompletion Date Recompletion Date	County: Docket No.:
	Docker IVU.,
Information of side two of this form will be held confidential for a period	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. and of 12 months if requested in writing and submitted with the form (see rule 82-3-e logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	regulate the oil and gas industry have been fully complied with and the statements
Signature: Desil Double	
O. T.	KCC Office Use ONLY
Title: Sec/Treas Date: 6-22-0	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{\partial \mathcal{A}}{\partial \mathcal{A}}$ day of $\frac{June}{\mathcal{A}}$	If Denied, Yes Date:
20_05	Wireline Log Received
Notary Publice KOOKOO Fatton	Geologist Report Received
Date Commission Expires: 2-2-0	BOTARY PUBLIC: STATE OF KANSAS OC Distribution

Rashell Patters
My Appt. Exp. 2-207

#### Side Two

Operator Name:	L. D. Drilling, In-	С.	Lease Na	<sub>ame:</sub> Brini	ng		Well #· 1	I	
Sec. 11 Twp.	22_s. r. <u>14</u>	☐ East 🏻 West		Staff			- VIOII W.		7
tested, time tool op temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shut- along with fina	in pressure re	eached sta	tic level, hydro	static pressu	res hotto	m hole
Drill Stem Tests Tak		∑ Yes No		∭Log F	ormation	(Top), Depth a	nd Datum	***************************************	Sample Attachment
Samples Sent to Ge	eological Survey	XYes No		Name			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes   XNo IXYes ☐ No		Anhydrite Heebner Brown Lin	330 me 343	24 + 1117 08 -1367 35 -1494	(Barris		
List All E. Logs Run	ALL LOGS: D Dual Compens Porosity Log,		d Log	Lansing B/KC Viola Simpson Arbuckle	366 370 375	6 -1505 6 -1725 6 -1765 0 -1809 9 -1858	Carre	ECEI IN 23 CM/	2005
							<i></i>		CHITA
		CASING Report all strings set-c		X New ☐ U		ete			
Purpose of String	Size Hole Drilled	Size Casing	Weight	Setti	ng	Type of	# Sacks	Туре а	nd Percent
Surface	12 1/4"	Set (in O.D.) 8 5/8"	Lbs./Ft. 24#	854	, A	Cement -Con 60/40 Poz 0/40 poz	200 200	3% CC 2	lditives % Cal, .25 Cl % Gel .25 Cl
Production		5 1/2"	14#	39	10' A	A-2 Common	150	1	2% Defoame
Purpose:	Depth Top Bottom	ADDITIONAL  Type of Cement	CEMENTING / #Sacks Use	d SQUEEZE RE	CORD	Type and Pe	rcent Additives		
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plugs ootage of Each Interval Perfo	S Set/Type orated	Ac	id, Fracture (Amoun	, Shot, Cement S and Kind of Mate	Squeeze Record	d	Depth
4	HEC 4 x 4 3	3806 -3810 (16 Shots)	V	400 G	al 28% NE	FE			<i>,</i>
4	HEC 4 x 4	3583-3587 (16 Shots)		1000 (	3al 15% N	EFE			
	HEC 3	565-3570 (10 Shots)		1350 (	Gal 15% N	IEFE			
	Bridge Plug 3630								M-24,
TUBING RECORD	Size 2 7/8	Set At 3782	Packer At	Liner Run	ı Ye	s 🔀 No			
Date of First, Resumerd 5-17-05	Production, SWD or En	hr. Producing Metho	od Flo	wing XF	umping	Gas Lift	Other	(Explain)	
Estimated Production Per 24 Hours	он в 5	bls. Gas M	lef \	Water 5	Bbls.	Gas	-Oil Ratio		Gravity
Disposition of Gas	METHOD OF CO	MPLETION		Production	interval				
Vented Sold (If vented, Sub	Used on Lease	Open Hole	X Perf.	Dually Comp.		ommingled			

			INVOICE NO.	Subjec	t to Correction	FIELD	ORDER	10177
			Date / 13:05		INING	Well #	Legal //- a	125-14W
•			Customer ID	County	FORD	State	Station	
SER)			<u> </u>	Depth Depth	Formation	David David	Shoe Joint	Pidvis?
G	D. DRI	LLIN	6	Casing	Casing Depth	844 24# TD 044	Job Type	
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G E		na je si se sa			¿ SALOGI	$A \qquad   \qquad D$	TIKE MYORK	<u>'E</u>
AFE Number		PO Nu	ımber	Materials Received by	x Lon	ni Sel	il .	
Product Code	QUANTITY	MATÉ	RIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	ACC CORRECTION	DUNTING AMOUNT
D203	200383		40 902	COMMON				
0201	200310	-	on BLWD	common				
								FOEN/EN
6310	1080/6	CALC	IUM CHLOR	3 41				VLIVED
6194	9216	CELL	FRAKE			· · · · · · · · · · · · · · · · · · ·		N Z 3 2005
		************					KC	CWICHITA
F163	<u></u>	WOOL	EN CEMENT	PAUL 85/8				
£ 100	45 mi	HEAV	IN VEHICLE A	TILAGE IWA	-			
£101	45m1		Pickur, VAN					
2104	810 TM		ANT A BOLK DE		1 '			
E107	4005K		NT SEKUICE C					<i>y</i> 8 8
Rava	1	CASE	NE CEMENT	Punter 501-	1000			,
A 701	1	ž.	WY HEAD RE					
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and the second	,							
Applicate the representation of the first terms.			CALL CONTRACTOR CONTRA					
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-					<del>j</del>	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		
								and the second s
10244 NE	Hiwav 61 - P.O	. Box 86	13 - Pratt, KS <u>6712</u>	4-8613 · Phone (6	20) 672-1201 -	Fax (620) 672-5383	TOTAL	

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
  - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

## TREATMENT REPORT

95			-	Γ	Customer	ID			Date			
					Customer		NG.		Lease No.	<del>1- 13</del>	05   Well #	
	VICE 5		<u> </u>		BK	INNINE		"			L	04-4-
Field Order #	77 Statio	"PRAZ	gh.			Casing	Depth		County STAF	FOR D		State K
Type Job	[N/ SU	, -		w w	11.66		Formation			Legal Desc	ription 1-225 -	14W
	E DATA	1	PERFORA			F	UID USED	ĺ	Ti		T RESUMI	
Casing Size	Tubing S	Size Shot	is/Ft			Acid.	A	,	RATE	PRESS	ISIP	
8518 Depth	Depth			<del> </del>		Pre Pad	A.CON 3%	l l	Max		5 Min.	, , , , , , , , , , , , , , , , , , ,
Volume	Volume	Fron	n	То		Pad	7.25 CF 0	2.5657	Min		10 Min.	
3 <del>52. 5</del> Max Press	Max Pres	Fron	n	То		12# 3 Frac	100 SKS 60/4	40/02	Avg		15 Min.	
		Fron	n	То			1 3% CC.2	ISCF				
Well Connection	on Annulus	Vol. From	n	То		1.25 54	14.7 #		HHP Used		Annulus	Pressure
Plug Depth	Packer D	Depth From	1	То		Flush			Gas Volume		Total Loa	ad
Customer Rep	presentative	0:	( <del>((()))</del>	St	ation Mana	ger DAVE	1.111		Treater	(2 11)	161.15	
LOAM	<u> </u>	ALDGA	T /- 6		200				/////	£ ///	1	
Service Units	Casing	Tubing	109		128	703	501					
Time	Pressure	Pressure	Bols.	Pumped		Rate			Servic			
11.30		ļ							100 /SA			
1500						<del></del>	HOOK	<u>- 90</u>	0 85/N	BROKE	CIRCULA	11100
1315	200	200	9	1		1.5	MIX 200	<u>د لاک ہ</u>	A-LON	@ 12	tl .	
1530	200		13.	5	4	1.5	MIX 200	SKJ	60/40 Poz	@ 14	1, 7	*11
1550			0	)					1 RELENSE			
1551			5	5-54.	5 4.	5	DISPLAC.	Emw.	1 OF 52.	S BBL		
1601							SHUT D	DOWN	a GATCH	CEM12	1/10	
							CELLA	K D	ID NOT FA	KL 1N	110 MIN	シンフェーシ
1610				7, Š.,		2	FINISH	DUA	ACÉ MENT			
11014	-			*			Jes Hul	Don	IN JOX	3 BC	OMPLET.	<u> </u>
							CIRC	ULAZ	D 505KS	70	27	and descriptions
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1024			L		1		3		1			

• O_					
N	NVOICE NO.	Subject to Co	orrection	FIELD O	RDER 10063
	0ate 4-21-05	Lease Brinnia	19	Well #1	Legal 11-225-14W
SERVICES, LLC	Customer ID	County Staff	ord	State T5.	Station
L.D. Drelling, Incoloc	orated	Depth	Formation		Shoe Joint
1 A		Casing Ca 5/2 14#/ft.	asing Depth 3910	TD 3911	Job Type Cement-Lung String-No
}		Customer Representativ		Trooter	e R. Messich We

AFE Number		PO Number ' Materials Received by	<b>X</b> 32			
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACC CORRECTION	OUNTING AMOUNT
0-205	150 sh	AA-2 (common)			0011111011111	AWOUT
1)-203	29 sh:	60/40 Poz (Common)	`			
						The state of the s
195	113 lb.	FLA-322				
0.221	77616	Salt (Fine)				
5.243	29 16.	Defoamer				
C 244	36 lb.	Cement Friction Reducer				
<u>C.312</u>	106 ib.	Gas Blok				
c-321	7481 b.	Gusonite				1.31
C-302	Soogal	MudFlush				<b>(%</b>
					,	,
F-101	5 ea. ∙	Turbolizer, 51/2"				
F. 143	lea.	Top Rubber Cement Plug,	5/2"			
F 191	leu	(quide Those - Negular, 5/2			,	
F- 23L	lea.	Flapper Type Insert Floo	Nalves.	51/2"		
		, , , , , , , , , , , , , , , , , , , ,				
2.100	40 mi	Heavy Vehicle Mileage	1-way			,
5-101	40 Mi	Pictrup Mileage	1-Way			
E-104	326+M.	Bull Delivery				
£-107	175 sk.	Cement Service Charge			RECEI	VED
		*			JUN 23	2005
R-208	100.	Casing Cement Pumper, 350	1-4,000	*	VOCINII	as ii ya a
₽-701	104.	Cement Head Rental			NOCANI	JIIIA
			1			
		Discounted Price =	<u>S</u>	6.782.44		
		Plustaxes	7			
10244 NE Hi	way 61 · P.O.	Box 8613 · Pratt, KS 67124-8613 · Phone (62	20) 672-1201 · F	ax (620) 672-5383	TOTAL	

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  - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
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  - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
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## TREATMENT REPORT

Q.							Customer	D		Date			
		C					Customer	L.D.Dr	illing, Inc.	1 4	21-	05	
		C E S		LC			Lease B	Running	1	Lease No.		Well#	
Field Order #	! :	Station	P	ratt	***			Casing 5/2 1	サイナ   Depth	County 5+a	ffor		State TS
Type Job	? M (	ent.	ان سا	1951	ripy-	Ne	w We		Formation		Legal Descr	ription - 14 W	
	PE D	ATA			RFORA				LUID USED	TF	REATMEN	T RESUME	
Casing Size	#/f+	Tubing Si	ze	Shots/F	it			15054c	ts AA-2 (co)	1 MON) WITH	PRESS	ISIP	luce1. 22
Depth 3910'	****	Depth		From		То		Defoum	6% F1 / 2-	Max		5 Min.	Gilsante
<b>Volume</b> 45,400L	1	Volume		From		То		15#/69		Min 1.45 cu.ft.	۳.	10 Min.	
Max Press		Max Pres	8	From		То		2554ch	· / / / /	(common) (o	l	15 Min.	<u> </u>
Well Connect	tion	Annulus \	/ol.	From		То		1 2310		HHP Used		Annulus Pr	
Plug Depth		Packer D	epth	From		То		Flush	W. Fresh H.O	Gas Volume		Total Load	
Customer Re				110111			Station Mana	ngar -	Autry	Treater	ACO PA	less ich	
Sania Haita	Dai	/15		na ny kaominina ny amin'ny fivon	119	1	380	T457	346 501	Clater	ice Hill	1622161	T
Service Units	T 0	asing essure		ubing essure		Pumpeo		Rate	1 10 13-1	Servic	e Log	_1	
12'45	1	033410		,33di 0				y	Cementeronl	arate Aar	· Stort	424111.5.64	sact.
1:00									Tructionloce		_	. ,	
7.00	T					<del></del>			Sterling Drilli	-			
220									Joint With ins	,		-	
	<b>†</b>			(1) 10 (1) 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					CUSTING & Lund.		11)12.0	I VIC W J.	2 ( 1 (// / / /
4:06									Pipe in well.	, , , , , , , , , , , , , , , , , , , ,	16 m	autes	
4' 1)	17	<i>50</i>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			5	Start 1566				
120	1	00		******	1 <			<u> </u>	Start 12 LU	Mud Flu		(0.7)	
		<i>ుం</i>		100	2			5		Fresh H.O.			
4:30	20			retter di list recountain d'un deve	32			<u> </u>	Startlomix		1	-Mant	
1, 1				in ja namenissiimineen rimo	7		<u> </u>		Stoppumping.				
4.42	<u> </u>							7	Start Fresh			1	<u> </u>
4.28	12	uo	-		9.	 S			Pluydown.	,		<i>!</i>	
	ľ	<del>~ ~</del>	***************************************			<del></del>			Release pres	Sure Tace	it hal	-1	
				H-1-2	L	ļ		2	Plugrat and		- 11616		
					دي. اگرين پيدين	}	E-Parket and the Company of the Comp	and the same	Plug Alex			REC	ENED
			White						Washuppung			JUN	2 3 2005
5:20						· ·			JobComple	*	1	KCCI	<b>MICHITA</b>
				***************************************					Thanks		,		
									i .	ce R. Mess	sich		
								- In the second second second second second	App. 3. and 5. and 5.	18-18-			A
100	7.7							+ VC C74					

### **PECENED** : 3 200**5**

Customer Signature

#### LOG-TECH, INC. 1011 240th Ave.

HAYS, KANSAS 67601

ORIGINAL

14663

KCC MICHITA

(785) 625-3858 Date 5 -4 -05 ADDRESS R/A SOURCE NO CUSTOMER ORDER NO. LEASE AND WELL NO. 14 COLOS FIELD NEAREST TOWN COUNTY > STATE SPOT LOCATION SEC TWP RANGE ZERO H (4/7) CASING SIZE WEIGHT CUSTOMER'S T.D. LOG TECH : FLUID LEVEL ENGINEER : PERFORATING Description DEPTH AND OPERATIONS CHARGES Depth From Description Description Quantity Amount Service Charge T.J. A.O.L. S.J. 1 20 F.J. T.W.T. -PRICES SUBJECT TO CORPECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

RECEIVED

Customer Signature

#### LOG-TECH, INC. 1011 240th Ave. HAYS, KANSAS 67601

14446 14446

	) 625-3858	, 5-6-2005
CHARGE TO: L.D. Drilling, Inc	part of the second of the seco	
ADDRESS R/A SOURCE NO.  LEASE AND WELL NO.  NEAREST TOWN SPOT LOCATION SPOT LOCATION SPOT LOCATION CASING SIZE CUSTOMER'S T.D.  SOURCE NO.  LOCATION SPOT LO	5,5 DG TECH FLU OPERATOR BD, Rup FORATING	STATE Kanga:  S RANGE 14 W  WEIGHT  JID LEVEL 900
Peforate 33/8 HEC	4.4 16 358	3 3587 1530 60
3630 3583 7.5 7.5 7.5 3580.5 DEPTH AND OF	PERATIONS CHARGES From Depth To	Total Price Amount
5.5 Cast Iron Bridge	Plug 3630	600 00
Depth Charge	O 3630 3	630 .16 .580 .20
1800	LL AUTONO	
Description Service Charge T.J. A.O.L. S.J.	ELLANEOUS	Quantity Amount L/SO 00
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	7	Sub Total 3160 \$0

#### LOG-TECH, INC. 1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

ORIGINAL

14640

Date 7 9 55

CHARGE TO: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
R/A SOURCE NO.		CUSTOMER ORDE		<u>a</u>	
LEASE AND WELL NO		FIELD		STATE	Series 2
SPOT LOCATION ///		SEC. / / /2/	TWP.	22 RANGE	
	CASING SIZE _			WEIGHT	
GUSTOMER'S T.D. ENGINEER	<u>LC</u>	OG TECHOPERATOR/_		UID LEVEL	
	70	ORATING	- F. G.		
Desc	ription		No. Shots Fro	Depth To	Amount
1 1 / 1 / 1 / Sec. 1 / 1 / 1		1.27		11 15	1512 44
		ERATIONS CHAR		Take I Die I	
Description	Designation of the second seco	From	Depth To	Total Price No. Ft. Per Ft.	Amount
15 m					
					5 5 60
	MISCE Description	LLANEOUS	1	Quantity	Amount
Service Charge				Quantity	4mount 4<7/2
T.J. 50 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /					
S.J.					
F.J. 6 2.77 3.8	T.W.T.				
PRICES SUBJECT TO CORRECTION BY		r T		Sub Total	·
RECEIVED THE ABOVE SERVICES ACCOR AND CONDITIONS SPECIFIED ON THE REVI	DING TO THE TERMS ERSE SIDE TO WHICH			Sub rotal 💰	
WE HEREBY AGREE				Tax_	
Customer Signature	Date			Supplied to the supplied of the supplied to th	

# Acid & Cement

#### RECEIVED

### JUN 2 3 2005 KCC WICHITA

ORIGINAL

FIELD ORDER

Nº

25486

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

IS AUTHORI	ZED BY:	L.D	A SINE	1179	5/11 <u> </u>		
Address			City	F COSTOMERY		State	
To Treat Well As Follows:	Lease	Bring	Well N	o	, Customer (		-
Sec. Twp. Range			County	- 10		State	V_5
implied, and no treatment is pay our invoicing de	able for any dai representations rable. There wil partment in acc	consideration hereof it is agree mage that may accrue in conne have been relied on, as to wh I be no discount allowed subse ordance with latest published p himself to be duly authorized	ection with said servi at may be the result quent to such date. price schedules.	ice or treatment. Cop s or effect of the servic 6% interest will be cha	eland Acid Service has cing or treating said wel arged after 60 days. Tot	made no repres	entation, expressed o
THIS ORDER MU BEFORE WORK					By		
	T T	We	ell Owner or Operator			Agent	
CODE	QUANTITY		DESCI	RIPTION		UNIT COST	AMOUNT
1124	20	Mil	eage			2.50	5000
1034	//	Doliver	of Ch	<u> </u>			15000
Moves	4009	2870 NE	-12	ACIO		2.30	920 00
1044	2	eal Inhib.	for			2500	50°
							The state of the s
		1 H 1 H 1 H 1 H 1 H 1 H 1 H 1 H 1 H 1 H					
		Bulk Charge				0	
		Bulk Truck Miles					
		Process License	Fee on	Gallo	ons		
		·		TO	TAL BILLING		11 20 00
I certify the	at the above	material has been acception, supervision and co	oted and used; the	nat the above serv	vice was performed	in a good ar	d made a series
	Representative	\ / 1	inition of the owne	or, operator or fils	agent, whose signs	ature appear	s Delow.
Station				1 (	A		
Remarks			7.		Well Owner, Operator of	or Agent	
KEN'S #41801			NET 30	DAYS		T	

## RECEIVED

JUN 2 3 2005



KCC WICHITA

**FIELD** ORDER

Nº 25489

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE	5-6	_2005
IS AUTHORI	ZED BY:	L.D. 4	) / G (NAME OF C			
Address			,	USTOMER)	State	
To Treat Well As Follows:	Lease -	rining	Well No.	A	_ Customer Order No	
Sec. Twp. Range			County	STAPOR	State	R3
implied, and no treatment is pay our invoicing de The undersi	able for any dar representations vable. There will epartment in acc gned represents	consideration hereof it is agreemage that may accrue in consideration have been relied on, as to well be no discount allowed subsordance with latest published himself to be duly authorized	nection with said service hat may be the results or equent to such date. 6% price schedules.	or treatment. Copeland Aci effect of the servicing or tre interest will be charged afte	id Service has made no repre	esentation, expressed of
THIS ORDER MU BEFORE WORK	IST BE SIGNED IS COMMENCED	·v	Vell Owner or Operator	Ву	Agent	
CODE	OUANTETT (				UNIT	
CODE	QUANTITY		DESCRIP	TION	COST	AMOUNT
1030	20	mile	09.2		2.50	200
1131	1	Dieno 1	2/1-0			2500
加州了色	1000	21/1/1	2 110	1 12:1	165	1150
11111	7000	941 / 3	0 11/2	HEID	- 50	16:30
1011	3	al Alb.	61700		25	3000
		***************************************				
		**************************************				
		Bulk Charge				
		Bulk Truck Miles				
		Process Licens	e Fee on	Gallons		
					11110	220000
				TOTAL BI		_0X~J(-//)
I certify th	at the above	material has been acce	pted and used; that	the above service wa	s performed in a good a	and workmanlike
manner ur	ider the direc	ction, supervision and c	ontrol of the owner,	operator or his agent,	whose signature appea	ars below.
Copeland F	Representative	丁%		0 /\		
Station				Q K		
Oldion			The state of the s	Well o	wner Operator or Agent	
Remarks		•			÷: • • • • • • • • • • • • • • • • • • •	
KEN'S #41801	-		NET 30 D	AYS		

# OCTOPA TOTAL ★ UN 2 3 2005

ORIGINAL



KEN'S #41801

JUN 2 3 2005 KCC WICHITA

FIELD ORDER

Nº 25475

BOX 438 • HAYSVILLE, KANSAS 67060

a strong strong		316-5	24-1225	<b>a</b> —	<b>^</b>	
		LID, DRIG		DATE	-09	_20 <u>05</u> _
IS AUTHOR	IZED BY:	(NAME	OF CUSTOMER)			
Address	W0	<b></b> .			State	
To Treat Wel As Follows:	l Lease	DRINING Well N	No	Custo	mer Order No	
Sec. Twp. Range				FORD		
implied, and no treatment is pay our invoicing de The undersi	rapie for any da representation yable. There wi epartment in ac- gned represent JST BE SIGNED	consideration hereof it is agreed that Copeland Acmage that may accrue in connection with said ser is have been relied on, as to what may be the resul I be no discount allowed subsequent to such date, sordance with latest published price schedules. It is himself to be duly authorized to sign this order for	vice or treatment. ( Its or effect of the so . 6% interest will be	Copeland Acid Service ervicing or treating se charged after 60 day	e has made no repre	esentation, expressed o
BEFORE WORK	IS COMMENCE	Well Owner or Operator		By	Agent	
CODE	QUANTITY		CRIPTION		UNIT	AMOUNT
3001	44				cost +75	33 <u>00</u>
3112	/	HD PACKER			1.0	750 00
3004	<u>'</u>	MILEAGE TOOL HD PACKER HD P/UG				700 00
1071					·	
1050	22	MILEAGE PUMP Pump Charge	Truck		250	5500
1131		Pump Charge				45000
WINE	1000	15% NE			155	1550 00
1044	2	INHIBITOR			25-00	50 00
				**************************************		
		Bulk Charge				
		Bulk Truck Miles	-			
		Process License Fee on	G	allons		
			· 7	TOTAL BILLING	3	
manner ur	idei tile dire	material has been accepted and used; to ction, supervision and control of the own	that the above s er, operator or	ervice was perfo his agent, whose	rmed in a good a signature appea	and workmanlike ars below.
	Representativ	HIU, WKII)	9/		7	
Station		(015	O C	Well Owner, Op	erator or Agent	
Remarks					<b></b>	

**NET 30 DAYS**