



Operator Name: L. D. Drilling, Inc. Lease Name: Brining Well #: 1  
 Sec. 11 Twp. 22 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: ALL LOGS: Dual Induction,  
 Dual Compensated  
 Porosity Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top (See Attachment) Datum  
 Anhydrite 824 + 1117  
 Heebner 3308 -1367  
 Brown Lime 3435 -1494  
 Lansing 3446 -1505  
 B/KC 3666 -1725  
 Viola 3706 -1765  
 Simpson 3750 -1809  
 Arbuckle 3799 -1858

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	854'	A-Con 60/40 Poz 60/40 poz	200 200	3% CC 2% Cal. .25 CF 2% Gel 3% Gel .25 CF
Production		5 1/2"	14#	3910'	AA-2 Common	150	10% Salt .2% Defoamer .8FLA #5 Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	HEC 4 x 4	3806 -3810	(16 Shots)	400 Gal	
4	HEC 4 x 4	3583-3587	(16 Shots)	1000 Gal	15% NEFE	
	HEC	3565-3570	(10 Shots)	1350 Gal	15% NEFE	
	Bridge Plug 3630					

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8	3782		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. 5-17-05			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	5				5			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL



FIELD ORDER

10177

INVOICE NO.		Subject to Correction	
Date 4-13-05	Lease BRINNING	Well # 1	Legal 11-225-14W
Customer ID	County STAFFORD	State KS	Station PRA-17
L. D. DRILLING		Depth	Formation TP 844 24"
		Casing 8 5/8	Shoe Joint 20' Request
		Casing Depth	TD 855
		Customer Representative LONNIE SLOGA	Treater MIKE M'LORE

CHARGE

AFE Number	PO Number	Materials Received by X Lonnie Sloga
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SKS	60/40 POZ common				
D201	200 SKS	A-COV BLEND common				
C310	1080 lb	CALCIUM CHLORIDE				
C194	92 lb	CELLFRAKE				
F163	1	WOODEN CEMENT PUG 8 5/8				
E100	45 mi	HEAVY VEHICLE MILEAGE 1 way				
E101	45 mi	CAR PICKUP, VAN MILEAGE 1-way				
E104	810 TM	PROPANT & BULK DELIVERY PTM *200 min				
E107	400 SK	CEMENT SERVICE CHARGE				
R202	1	CASING CEMENT PUMPER 501-1000'				
R701	1	CEMENT HEAD RENTAL				
DISCOUNTED PRICE				7189.22		
+ TAX						
THANK YOU						

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



# ORIGINAL

## TREATMENT REPORT



Customer ID	Date	
Customer L.D DRILLING	4-13-05	
Lease BRINNING	Lease No.	Well # 1
Field Order # 10177	Station PRATT	State KS

Type Job CEMENT SURFACE NEW WELL	Formation	Legal Description 11-225-14W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 SKS A-CON 3% CC		RATE	PRESS	ISIP
Depth 224	Depth	From	To	Pre Pad 2% CALSIT .25 CF 2.56 SY	Max			5 Min.
Volume 53.525	Volume	From	To	Pad 12# 200 SKS 60/40 P02	Min			10 Min.
Max Press	Max Press	From	To	Frac 2% BENGAL 3% CC .25 CF	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	1.25 SY 14.7"	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative RODOLFO SALDGA	Station Manager DAVE AUSTY	Treater MIKE McWILHE
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Service Units	109	228	303	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					ON LOCATION / SAFETY MEETING
15:00					HOOK UP TO 8 5/8 BROKE CIRCULATION
15:15	200	200	91	4.5	MIX 200 SKS A-CON @ 12"
15:30	200		135	4.5	MIX 200 SKS 60/40 P02 @ 14.7"
15:50			0		SHUT DOWN / REVERSE PLUG
15:51			52.5	4.5	DISPLACEMENT OF 52.5 BBL
16:01					SHUT DOWN & WATCH CEMENT IN
					CEMENT DID NOT FALL IN 10 MINUTES
16:10			7.5	2	FINISHING DISPLACEMENT
16:14					SHUT DOWN JOB COMPLETE
					CIRCULATED 50 SKS TO PIT

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THANK YOU  
MIKE

# ORIGINAL



INVOICE NO.  
Date **4-21-05**  
Customer ID

Subject to Correction

**FIELD ORDER 10063**

Lease **Brinning** Well # **1** Legal **11-225-14W**  
County **Stafford** State **KS.** Station **Pratt**

CHARGE

**L.D. Drilling, Incorporated** Depth Formation Shoe Joint **17'**  
Casing **5 1/2" 14#/ft.** Casing Depth **3910'** TD **3911'** Job Type **Cement-Long String-New Well**  
Customer Representative **L.D. Davis** Treater **Clarence R. Messick**

AFE Number PO Number

Materials Received by **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 sk	AA-2 (common)				
D-203	25 sk	60/40 Poz (Common)				
E-195	113 lb	FLA-322				
E-221	776 lb	Salt (Fine)				
E-243	29 lb	De foamer				
E-244	36 lb	Cement Friction Reducer				
E-312	106 lb	Gas Blok				
E-321	748 lb	Gilsonite				
E-302	500 gal	Mud Flush				
F-101	5 ea.	Turbolizer, 5 1/2"				
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"				
F-191	1 ea	Guide Shoe - Regular, 5 1/2"				
F-231	1 ea	Flapper Type Insert Float Valves, 5 1/2"				
E-100	40 mi.	Heavy Vehicle Mileage	1-way			
E-101	40 mi.	Pickup Mileage	1-way			
E-104	326 + m.	Built Delivery				
E-107	175 sk.	Cement Service Charge				
R-208	1 ea.	Casing Cement Pumper, 3501'-4,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,782.44		
		Plus taxes				

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Taylor Printing, Inc.

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a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage ( including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

## TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. Drilling, Inc.</i>		<i>4-21-05</i>	
Lease <i>Brimming</i>		Lease No.	Well # <i>1</i>
Field Order # <i>10063</i>	Station <i>Pratt</i>	Casing <i>5 1/2 14 #/ft</i>	Depth
Type Job <i>Cement Long String New Well</i>		County <i>Stafford</i>	State <i>KS</i>
Formation		Legal Description <i>11-22S-14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 14 #/ft</i>	Tubing Size	Shots/Ft		Acid <i>150 sacks AA-2 (common) with 2.25% Friction Reducer, 2% Defoamer, 8% FLA-3, 2% 10% Salt, 75% Gas Blt, 5 #/st Gilsante</i>	RATE	PRESS	ISIP	
Depth <i>3910'</i>	Depth	From	To	Band <i>15 #/gal, 6.26 gal./str.</i>	Max		<i>5 Min.</i>	
Volume <i>15.40 bbl.</i>	Volume	From	To	Band <i>25 sacks 60/40 Poz</i>	Min		<i>10 Min.</i>	
Max Press <i>1200 PSI</i>	Max Press	From	To	Flush <i>95 bbl. Fresh H<sub>2</sub>O</i>	Avg		<i>15 Min.</i>	
Well Connection <i>Plug Cent.</i>	Annulus Vol.	From	To		HHP Used			<i>Annulus Pressure</i>
Plug Depth <i>3893'</i>	Packer Depth	From	To		Gas Volume			<i>Total Load</i>

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Dave Autry</i>	Treater <i>Clarence R. Messick</i>
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Time P.M.	Casing Pressure	Tubing Pressure	Ebbls. Pumped	Rate	Service Log
<i>12:45</i>			<i>119</i>	<i>380</i>	<i>Cement on location to run float equipment</i>
<i>1:00</i>			<i>380</i>	<i>457</i>	<i>Trucks on location and hold safety meeting</i>
<i>2:20</i>			<i>457</i>	<i>346</i>	<i>Sterling Drilling start to run regular guide shoe, shoe joint with insert in collar, 91 lbs. of New 5 1/2" 14 #/ft casing &amp; landing joint</i>
<i>4:06</i>			<i>346</i>	<i>501</i>	<i>Pipe in well. Circulate for 15 minutes.</i>
<i>4:22</i>	<i>200</i>			<i>5</i>	<i>Start 15 bbl. Fresh H<sub>2</sub>O Pre-Flush</i>
	<i>200</i>		<i>15</i>	<i>5</i>	<i>Start 12 bbl. Mud Flush</i>
	<i>200</i>		<i>27</i>	<i>5</i>	<i>Start 5 bbl. Fresh H<sub>2</sub>O Spacer</i>
<i>4:30</i>	<i>200</i>		<i>32</i>	<i>5</i>	<i>Start to mix 150 sacks AA-2 cement</i>
			<i>71</i>		<i>Stop pumping. Wash pump &amp; lines. Release plug</i>
<i>4:42</i>				<i>7</i>	<i>Start Fresh H<sub>2</sub>O Displacement</i>
<i>4:58</i>	<i>1200</i>		<i>95</i>		<i>Plug down. Pressure up</i>
					<i>Release pressure. Insert held</i>
			<i>4</i>	<i>2</i>	<i>Plug run hole</i>
			<i>3</i>	<i>2</i>	<i>Plug mouse hole</i>
					<i>Wash up pump truck</i>
<i>5:20</i>					<i>Job Complete</i>
					<i>Thanks</i>
					<i>Clarence R. Messick</i>

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LOG-TECH, INC.

1011 240th Ave

HAYS, KANSAS 67601

(785) 625-3858

ORIGINAL

14663

Date 5-4-05

CHARGE TO: L.O. Drilling Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO \_\_\_\_\_ CUSTOMER ORDER NO. NW  
 LEASE AND WELL NO Brings #1 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Stafford STATE K  
 SPOT LOCATION \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO 4 AGC CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER R. Schmitt OPERATOR Terst

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>HLC 4 1/2</u>	<u>16</u>	<u>3806</u>	<u>3810</u>	<u>10000</u>	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No Ft.	Price Per Ft.	Amount
	From	To			

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		<u>45000</u>
T.J. <u>1.30</u>		
A.O.L. <u>1.15</u>		
S.J. <u>1.30</u>		
F.J. <u>1.50</u>		
T.W.T. <u>-----</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature

Date

Sub Total

Tax

<u>215000</u>



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DATE

WICHITA

**LOG-TECH, INC.**  
 1011 240th Ave.  
**HAYS, KANSAS 67601**  
 (785) 625-3858

ORIGINAL

14446

Date 5-6-2005

CHARGE TO: L.D. Drilling, Inc.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Verbal NW  
 LEASE AND WELL NO. Brimming No. 1 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Stafford STATE Kansas  
 SPOT LOCATION 1700' FWL + 350' FSL SEC. 11 TWP. 22S RANGE 14W  
 ZERO KB 9 AGL CASING SIZE 5.5 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 3887 LOG TECH \_\_\_\_\_ FLUID LEVEL 900'  
 ENGINEER S. Chesney OPERATOR B.J. Rupp

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>Perforate 3 1/8 HEC</u>	<u>16</u>	<u>3583</u>	<u>3587</u>	<u>1530</u>	<u>00</u>
<u>3630</u>	<u>3583</u>				
<u>- 7</u>	<u>2.5</u>				
<u>3623</u>	<u>3580.5</u>				

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>5.5 Cast Iron Bridge Plug</u>	<u>3630</u>				<u>600 00</u>
<u>Depth Charge</u>	<u>0</u>	<u>3630</u>	<u>3630</u>	<u>.16</u>	<u>580 90</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450 00</u>
T.J.		
A.O.L.		
S.J.		
F.J.	<u>T.W.T.</u>	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>3160 80</u>
Tax	

Customer Signature

Date



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# LOG-TECH, INC.

1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

ORIGINAL

14640

Date 5-7-05

CHARGE TO: A.P. Drilling  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. AW  
 LEASE AND WELL NO. BRINDLEY #1 FIELD \_\_\_\_\_  
 NEAREST TOWN Stambaugh COUNTY Stambaugh STATE Ks  
 SPOT LOCATION 17th St & 35th St SEC. 11 TWP. 22 RANGE 16  
 ZERO \_\_\_\_\_ CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER L. Hanning OPERATOR L. Brindley

### PERFORATING

Description	No. Shots	Depth		Amount
		From	To	
<u>5 1/2" H&amp;W 5' @ 300</u>	<u>10</u>	<u>3565</u>	<u>3570</u>	<u>1500.00</u>

### DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			

### MISCELLANEOUS

Description	Quantity	Amount
Service Charge		<u>450.00</u>
T.J. <u>5' @ 100</u>		
A.O.L. <u>7.25 @ 100</u>		
S.J. <u>5' @ 100</u>		
F.J. <u>5' @ 100</u> T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

Sub Total	<u>1250.00</u>
Tax	

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

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JUN 23 2005

KCC WICHITA

FIELD ORDER N° 25486



BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 5-5 20 05

IS AUTHORIZED BY: L.D. Drilling (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ Well No. 1 Customer Order No. \_\_\_\_\_  
As Follows: Lease Brining

Sec. Twp. \_\_\_\_\_ Range \_\_\_\_\_ County Stafford State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1030	20	Mileage	2.50	50.00
1034	1	Delivery Chg		1.50.00
1034	400 gal	2870 NE-FE ACID	2.30	920.00
1014	2 gal	Inhibitor	25.00	50.00
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>1170.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station \_\_\_\_\_

[Signature]  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

KEN'S #41801

NET 30 DAYS



RECEIVED

JUN 23 2005

KCC WICHITA

ORIGINAL



FIELD ORDER N° 25489

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 5-6 20 05

IS AUTHORIZED BY: L.A. Peltz (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Brining Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Stafford State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1030	20	Mileage	2.50	50.00
1031	1	Dump Chg		450.00
1043	1000 gal	15% H <sub>2</sub> O Acid	1.65	1650.00
1044	2 gal	Inhibitor	25.00	50.00
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>2200.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station \_\_\_\_\_

Remarks \_\_\_\_\_

KEN'S #41801

[Signature]  
Well Owner, Operator or Agent

NET 30 DAYS

RECEIVED

ORIGINAL



JUN 23 2005  
KCC WICHITA

FIELD ORDER N° 25475

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 5-09 2005

IS AUTHORIZED BY: L. D. DRUG  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease BRINING Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County STAFFORD State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<del>3001</del>	<del>44</del>	<del>MILEAGE TOOLS R.T.</del>	<del>.75</del>	<del>33.00</del>
<del>3002</del>	<del>1</del>	<del>HD Packer</del>		<del>750.00</del>
<del>3004</del>	<del>1</del>	<del>HD PLUG</del>		<del>700.00</del>
1030	22	MILEAGE Pump Truck	2.50	55.00
H31	1	Pump Charge		450.00
1009 NE	1000	15% NE	1.55	1550.00
1044	2	INHIBITOR	25.00	50.00
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station 6B

L. D. Davis  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

KEN'S #41801

NET 30 DAYS