CORRECTED 7/26/07 - MOVED LOCATION 65' WEST

INCOMP DESCRIPTION	NSERVATION DIVISION ARREST	Form must be Typed Eorm must be Signed
istrict * NOTICE OF I		it blade must be Filled
GA? XYes No Must be approved by KCC fi	ive (5) days prior to commencing well	', LU
שור אסר איירי	•	רט-ל־
xpected Spud Date APRIL 17 2007	Spot	East
month day year	NE SE SW Sec. 31 Twp. 22	
**************************************		S Line of Section
PERATOR: License#		W Line of Section
La Veta Uli a Gas, LLC	ls SECTION Regular Irregular?	
Address: P.O. Box 780	- (Note: Locate well on the Section Plat or	reverse side)
City/State/Zip: Middleburg, VA	County: Stafford	
Contact Person: Bennie C. Griffin	Lease Name: Allen	Well #: 10
Phone: 620-458-9222	Field Name: Richardson/	
CONTRACTOR: License# 33323	is this a Prorated / Spaced Field?	Yes V No
Name: Petromark Drilling (316)734-8977	مستسب والماسم	
VALITIES.	Target Formation(s): Arbucate Nearest Lease or unit boundary: 360 feet to the E	ast / 425' TO EAS
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1813	eet MSL
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotafy	Water well within one-quarter mile:	VYes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes VNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120 feet 15	1, 1
Seismic:# of Holes Other	Depth to bottom of usable water: 400 feet 220	
Other		
	Length of Surface Pipe Planned to be set: 200 tec	* 240 MIN
f OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 3560 -	
Well Name:	Formation at Total Depth: Arbuckie ~	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	io Well 🗸 Farm Pond Other	
if Yes, true vertical depth:	DWR Permit #:	
	(Note: Apply for Permit with DW:	Я 🗀)
Bottom Hole Location:		
Bottom Hole Location:KCC DKT #:	Will Cores be taken?	Yes ✓ No
KCC DKT #:		
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	
VAS: 2280 FWL LS: 2215 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: FFIDAVIT all plugging of this well will comply with K.S.A, 55 et. seq	
VAS: 2280 FWL LS: 22/5 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences drilling rig:	ı.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on. 3. The minimum amount of surface pipe as specified below shall be the provent all unpercentage plus a minimum of 20 feet in	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences to trilling rig; we set by circulating cement to the top; in all cases surfactor the underlying formation.	i. .ce pipe <i>shall be set</i>
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in. 4. If the well is dry hole an agreement between the operator and the state of the shall be operator and the state of the shall be considered.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences to be careful or a set by circulating cement to the top; in all cases surfact to the underlying formation. The district office on plug length and placement is necessity.	i. .ce pipe <i>shall be set</i>
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator as the	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences be a comply with K.S.A. 55 et. sequences by circulating cement to the top: in all cases surfato the underlying formation. The district office on plug length and placement is necessible of production casing is cemented in:	ce pipe shall be set sary prior to plugging;
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the state of the st	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences be set by circulating cement to the top; in all cases surfatto the underlying formation. the district office on plug length and placement is necessiplugged or production casing is cemented in; prented from below any usable water to surface within fire	ce pipe shall be set sary prior to plugging; 20 deys of spud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either fell fan ALTERNATE II COMPLETION, production pipe shall be cen	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences and the sequence of	ce pipe shall be set sary prior to plugging; 20 days of sped date. ea, alternate ii cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and to the appropriate district office will be notified before well is either for the well is dry hole, an agreement between the operator and to the appropriate district office will be notified before well is either for pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and drilling rig; e set by circulating cement to the top: in all cases surfact to the underlying formation. the district office on plug length and placement is necessively plugged or production casing is cemented in; mented from below any usable water to surface within forcer #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office p	ce pipe shall be set sary prior to plugging; 20 days of sped date. ea, alternate ii cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either fifth an ALTERNATE II COMPLETION, production pipe shall be centiled to purpose the Appendix "B". Esstern Kansas surface casing of	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences be set by circulating cement to the top; in all cases surfaints the underlying formation. The district office on plug length and placement is necessification below any usable water to surface within fixed #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office plast of my knowledge and belief.	ce pipe shall be set sary prior to plugging; 20 days of sped date. ea, alternate ii cementing
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be centered by the completed within 30 days of the spud date or the well statements made herein are true and to the best of the spud to the second to the seco	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and drilling rig; e set by circulating cement to the top: in all cases surfact to the underlying formation. the district office on plug length and placement is necessively plugged or production casing is cemented in; mented from below any usable water to surface within forcer #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office p	ce pipe shall be set sary prior to plugging; 20 days of sped date. ea, alternate ii cementing
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be can or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the beats. Date: APRIL 9, 2007.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence of the set by circulating cement to the top; in all cases surfated the underlying formation. The district office on plug length and placement is necessing plugged or production casing is cemented in; nented from below any usable water to surface within funder #133,891-C, which applies to the KCC District 3 and hall be plugged. In all cases, NOTIFY district office position from the complete of the kcc District of the less of my knowledge and belief. Title: Agent	ce pipe shall be set sary prior to plugging; 20 days of sped date. ea, alternate ii cementing
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the fit of the surface district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be confused in the completed within 30 days of the spud date or the well statements becompleted within 30 days of the spud date or the well statements made herein are true and to the because of the spud date of the spud date. Date: APRIL 9.2007 Signature of Operator or Agent:	Will Cores be taken? It Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and drilling rig; the set by circulating cement to the top; in all cases surfact to the underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within funder #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office post of my knowledge and belief. Title: Agent	sary prior to plugging; 20 days of spud date. ea, alternate if comenting, from to any comenting.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be centered or pursuant to Appendix B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is 1 hereby certify that the statements made herein are true and to the beautiful and the statements of the spud date or the well statements. Part 3.2057 Signature of Operator or Agent: 1 For KCC Use ONLY 1 SC 7 2 LI 39 -0 0 0000	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequences be set by circulating cement to the top: in all cases surfate the underlying formation. The district office on plug length and placement is necessifying formation as a surfact of the underlying formation. The first of the wary usable water to surface within funder #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office post of my knowledge and belief. Title: Agent Fernember to: File Drill Pit Application (form CDP-1) with Intent. File Completion Form ACO-1 within 120 days of	sary prior to plugging; 20 days of sped date. ea, alternate if camenting, to Drill; spud date:
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either or pursuant to Appendix B' - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the be Date: APRIL 9.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and the search drilling rig; we set by circulating cement to the top; in all cases surfate the underlying formation. The district office on plug length and placement is necessifying an all cases within finder #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office post of my knowledge and belief. Title: Agent Remember to: File Drilli Pit Application (form CDP-1) with intent File completion Form ACO-1 within 120 days of File acreage attribution plat according to field present and placements.	sary prior to plugging; 20 days of sped date, rea, alternate ii camenting, rior to any cementing.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the fit is an ALTERNATE II COMPLETION, production pipe shall be centered by the completed within 30 days of the spud date or the well is thereby certify that the statements made herein are true and to the beath of the completed within 30 days of the spud date or the well statements where the complete of the spud date of the well statements are true and to the beath of the complete of the spud date of the well statements. APRIL 3.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and plugging of this well will comply with K.S.A. 55 et. sequence are all cases surfacts to the underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within fixer #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office place of my knowledge and belief. File Drill Pit Application (form CDP-1) with intent in File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pure Notify appropriate district office 48 hours prior to	ce pipe shall be set sary prior to plugging; 20 days of sped date, ea, alternate ii comenting rior to any comenting. to Drill; spud date: roration orders:
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the surface properties district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be can or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is increased in the statements made herein are true and to the beater. Date: AFRIL 9.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000000000000000000000000000000	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and plugging of this well will comply with K.S.A. 55 et. sequence are to the underlying formation. The district office on plug length and placement is necessification to the underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within force #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office plast of my knowledge and belief. Titte: Agent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pure Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is	sary prior to plugging; 20 days of spud date. ea, alternate if comenting rior to any comenting. to Drill; spud date: roration orders: workover or re-entry; completed:
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be can or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is increased in the statements made herein are true and to the beater. Date: AFRIL 9.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000 Conductor pipe required NONE feet feet per Alt. 10 April 1964 - 1965 -	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and the underlying formation. The underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within 1/2 and if the plugged. In all cases, NOTIFY district office place of my knowledge and belief. File Drilli Pit Application (form CDP-1) with intent. File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field property after plugging is a contain written approval before disposing or injection.	sary prior to plugging; 20 days of sped date. ea, alternate ii camenting. to Drilt; spud date: coration orders: workover or re-entry; completed; cting salt water.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the fit is an ALTERNATE II COMPLETION, production pipe shall be centered by the completed within 30 days of the spud date or the well is little to the completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the beat the statements of Operator or Agent: Date: APRIL 3.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000 Conductor pipe required NONE Minimum surface pipe required 240 feet per Alt. 10 Approved by: WHTM 4-12-07 Rull 7-27-07	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and plugging of this well will comply with K.S.A. 55 et. sequence are all plugging of this well will comply with K.S.A. 55 et. sequence are all plugging of this well will comply with K.S.A. 55 et. sequence are all cases surfaints the underlying formation. The district office on plug length and placement is necessively plugged or production casing is cemented in; mented from below any usable water to surface within finder #133,891-C, which applies to the KCC District 3 are all be plugged. In all cases, NOTIFY district office plugged in all cases, NOTIFY district office plugged and belief. File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field produced in the plugging report (CP-4) after plugging is a contain written approval before disposing or inject. If this permit has expired (See: authorized expiration of the plugging is a contain written approval before disposing or inject.	to Drill; spud date: completed: completed: cting salt water. ction date) please control of the completed: cting salt water. ction date) please control of the cting salt water. cting salt water.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either Or pursuant to Appendix 'B' - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the be Date: APRIL 9.2007 For KCC Use ONLY API # 15 - 185 - 28439 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. 10 Approved by: WHW 4-12-07 feet per Alt. 11 Approved by: WHW 4-12-07 feet per Alt. 11 Approved by: WHW 4-12-07	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence of the search drilling rig: a set by circulating cement to the top: in all cases surfact the underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within fixed #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office plust of my knowledge and belief. File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pure in the file completion form ACO-1 within 120 days of Submit plugging report (CP-4) after plugging is Cotain written approval before disposing or injectively the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the box below and return to the address check the control of the address check the box below and return to the address check the control of the address check the control o	to Drilt; spud date: roration orders: workover or re-entry; completed; ction date) please EIVED
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the fit is an ALTERNATE II COMPLETION, production pipe shall be centered by the completed within 30 days of the spud date or the well is little to the completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the beat the statements of Operator or Agent: Date: APRIL 3.2007 For KCC Use ONLY API # 15 - 185 - 23439 - 00 - 000 Conductor pipe required NONE Minimum surface pipe required 240 feet per Alt. 10 Approved by: WHTM 4-12-07 Rull 7-27-07	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and the underlying formation. The district office on plug length and placement is necessificated from below any usable water to surface within 12 and the plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged and belief. File Drilli Pit Application (form CDP-1) with intent in File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field provided in the completion form ACO-1 within 120 days of Submit plugging report (CP-4) after plugging is a continuous plugging in the completion within approval before disposing or inject that is permit has expired (See: authorized expirations). Well Not Drilled - Permit Expired	to Driff; spud date: workover or re-entry; completed: titing salt water.
AS: 2280 FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either Or pursuant to Appendix 'B' - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the be Date: APRIL 9.2007 For KCC Use ONLY API # 15 - 185 - 28439 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. 10 Approved by: WHW 4-12-07 feet per Alt. 11 Approved by: WHW 4-12-07 feet per Alt. 11 Approved by: WHW 4-12-07	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. sequence and comply of this well will comply with K.S.A. 55 et. sequence and comply graph and placement is necessary to the underlying formation. The district office on plug length and placement is necessary plugged or production casing is comented in; mented from below any usable water to surface within 12 and #133,891-C, which applies to the KCC District 3 are half be plugged. In all cases, NOTIFY district office plast of my knowledge and belief. File Drill Pit Application (form CDP-1) with intent in File Completion Form ACO-1 within 120 days of in all cases are plugging to filed pure in the completion form ACO-1 within 120 days of incompletion form ACO-1 within 120 days of	to Drilt; spud date: roration orders: workover or re-entry; completed; ction date) please EIVED



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-185-23439-00-00	Location of Well: County: Stafford
Operator: La Veta Oil & Gas, LLC	
Lease: Allen	
Well Number: 10	Sec. 31 Twp. 22 S. R. 11 East V West
Field: Richardson Number of Acres attributable to well: OTR / QTR / QTR of acreage: NE . SE . SW	is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

			1	TO DIS TISE	iresi ieuse	or orac oc	ungary ime	3. ,		
		<u> </u>	<u> </u>	•	•					
	•	•		•	•	•				
•										
	· · ·	:		:		•				
•	· · · · · · · · · · · · · · · · · · ·	:		:		•				
				•		• • • • •				
		:			•	•		EYAMPI E .		
•	· · · · · · · · · · · · · · · · · · ·		31	<u>.</u>	•	•	E ,			
	. NEAR	EST .UNIT	Boun	: Yora <i>p:</i> -1	425' 34.0		-	· · · · · · · · · · · · · · · · · · ·	1980	
	2215	. :\	 · • •	· ·		·	-		3390'	
:	2280			:				· · · · · · · · · · · · · · · · · · ·		
•		ò								RECEIVED CORPORATION CO
_		NEAR 2215' 2286'		NEAREST UNIT BOUN	NEAREST UNIT Buumoaren.	31	31 425'	31 ¥25'	31 EXAMPLE	31 ***********************************

APK U 9 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: La Veta Oil & Gas, LLC			License Number: 32432				
Operator Address: P.O. Box 780		-					
			Phone Number: (620) 458 9222				
Contact Person: Bennie C, Griffin							
Lease Name & Well No.: Allen #10			sw 1/4 NE SE SW				
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:		Sec. 31 Twp. 22 R. 11 ☐ East ✓ West				
Emergency Pit Burn Pit Settling Pit			760 Feet from North / South Line of Section				
Settling Pit Workover Pit Haul-Off Pit			2280 Feet from East / West Line of Section				
(IfWP Supply AFI No. or Year Drilled)	Pit capacity:	a.L.L.	2215 Stafford County				
		(bbis)	Cooling				
Is the pit located in a Sensitive Ground Water	Area? Yes	.Ne	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes V	No	n/a				
Pit dimensions (all but working pits):	70 Length (fe	et)70	Width (feet) N/A: Steel Pits				
Depth fi	rom ground level to de	epest point:	4 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure) liner 8.	Describe proce liner integrity, i	edures for periodic maintenance and determining neluding any special monitoring.	10-100			
Source of info 1304 feet Depth of water well 73 feet meas Emergency, Settling and Burn Pits ONLY: Drilling, Worl Producing Formation: Type of mater Number of producing wells on lease: Number of fluid produced daily: Abandonment			allowest fresh water 5 feet. formation: (3)				
		measured well owner electric logKDWR					
		kover and Haul-Off Pita ONLY: rial utilized in driffing/workover: Bentonite gel - chemical orking pits to be utilized: three t procedure: evaporate and backfill wit dozer					
		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state July 26, 2007 APRIL 9, 2007 Date	ements are true and o	70	APR 5 200/ Signature of Applicant or Agent CONSERVATION DIVISION OF A CONSERVATION	1			
Date Received: 4/9/07 Permit Nur		OFFICE USE C	The part of the pa				