

CORRECTED 7/26/07 - MOVED LOCATION 65' WEST

For KCC Use: Effective Date: 4-17-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED 7-27-07

Expected Spud Date JULY 30 2007
~~APRIL 17~~
month day year

Spot East
 NE SE SW Sec. 31 Twp. 22 S. R. 11 West
760 feet from N / S Line of Section
* 2280, 2215 feet from E / W Line of Section

OPERATOR: License# 32432
Name: La Veta Oil & Gas, LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA
Contact Person: Bennie C. Griffin
Phone: 620-458-9222

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Allen Well #: 10
Field Name: Richardson

CONTRACTOR: License# 33323
Name: Petromark Drilling (316)734-8977

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic: # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

Nearest Lease or unit boundary: 360 feet to the East - 425' TO EAST
Ground Surface Elevation: 1813 feet MSL
Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120 feet 150
Depth to bottom of usable water: 100 feet 220

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 feet 240' MIN
Length of Conductor Pipe required: None

* WAS: 2280' FWL
IS: 2215' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: APRIL 9, 2007 Signature of Operator or Agent: [Signature] Title: Agent
JULY 26, 2007

For KCC Use ONLY
API # 15 - 185-23439-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 240 feet per Alt. X
Approved by: WTHM 4-12-07 / [Signature] 7-27-07
This authorization expires: 10-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____ Date: APR 09 2007

31
22
RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23439-0000
 Operator: La Veta Oil & Gas, LLC
 Lease: Allen
 Well Number: 10
 Field: Richardson
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SE - SW

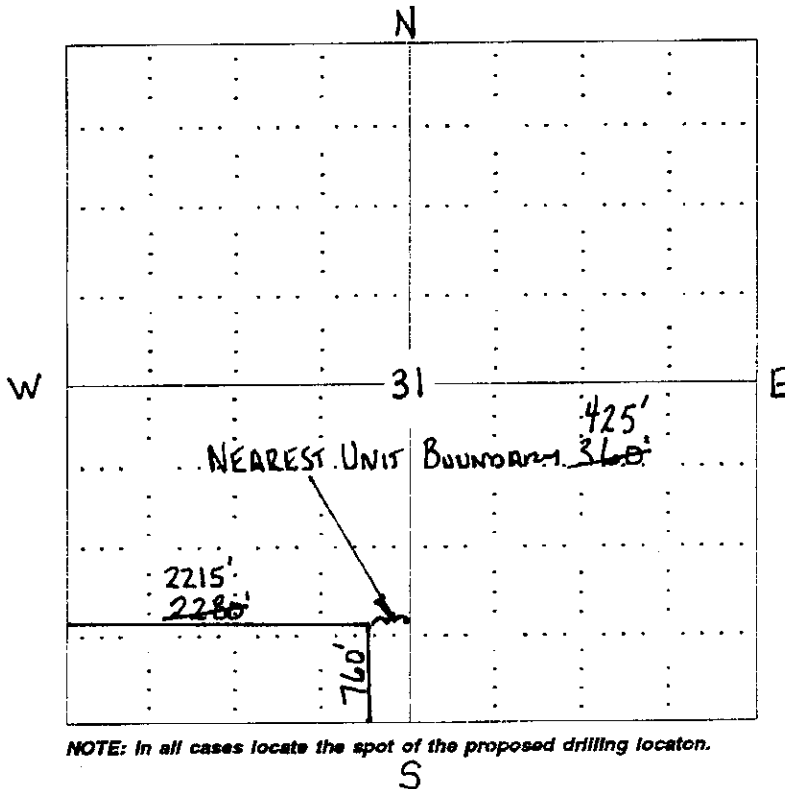
Location of Well: County: Stafford
K 760 feet from N / S Line of Section
2290 2215 feet from E / W Line of Section
 Sec. 31 Twp. 22 S. R. 11 East West

is Section: Regular or Irregular

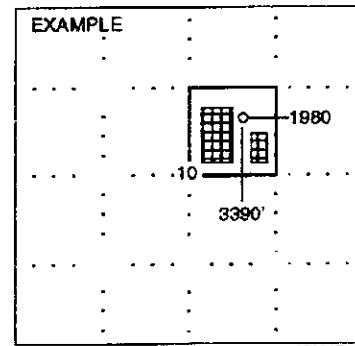
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.



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KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: La Veta Oil & Gas, LLC		License Number: 32432
Operator Address: P.O. Box 780		
Contact Person: Bennie C. Griffin		Phone Number: (620) 458 9222
Lease Name & Well No.: Allen #10		Pit Location (QQQQ): SW 1/4 <u>NE SE SW</u> Sec. <u>31</u> Twp. <u>22</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>760</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2280</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>2215</u> Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply AFI No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? n/a
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1304</u> feet ^{<u>1332</u>} Depth of water well <u>73</u> feet		Depth to shallowest fresh water <u>5</u> feet. Source of information: <u>(9)</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite gel - chemical</u> Number of working pits to be utilized: <u>three</u> Abandonment procedure: <u>evaporate and backfill wit dozer</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>July 26, 2007</u> <u>APRIL 9, 2007</u>		Signature of Applicant or Agent: <u>[Signature]</u> RECEIVED KANSAS CORPORATION COMMISSION APR 15 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>4/9/07</u>	Permit Number: _____	Permit Date: <u>7/26/07</u> <u>4/12/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-185-23439-00-00