

OWWO

For KCC Use: 8-1-07
Effective Date: 8-1-07
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8-23-07
month day year

Spot _____ SW _____ SW _____ Sec. 1 Twp. 28 S. R. 5 East West

OPERATOR: License# 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Contact Person: Jay G. Schweikert
Phone: 316-265-5611

660 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 33350
Name: Southwind Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)
County: Kingman
Lease Name: Casley Well #: 3-1 RE
Field Name: Broadway

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 660'

If OWWO: old well information as follows:
Operator: Triple D Drilling, Inc.
Well Name: Casley #1
Original Completion Date: 5-11-1970 Original Total Depth: 3860'

Ground Surface Elevation: 1410' est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 45'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: already @ 210' w/200 sx.
Length of Conductor Pipe required: None
Projected Total Depth: 4200'
Formation at Total Depth: Kinderhook
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

JUL 26 2007
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/25/07 Signature of Operator or Agent: Jay Schweikert Title: Jay G. Schweikert, Operations Engineer

For KCC Use ONLY
API # 15 - 095-20180-00-01
Conductor pipe required None feet
Minimum surface pipe required 210 feet per Alt. 1
Approved by: [Signature] 7-27-07
This authorization expires: 1-27-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

1
28
SW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-20180-00-01
 Operator: Lario Oil & Gas Company
 Lease: Casley
 Well Number: 3-1 RE
 Field: Broadway

Location of Well: County: Kingman
 660 _____ feet from N / S Line of Section
 660 _____ feet from E / W Line of Section
 Sec. 1 Twp. 28 S. R. 5 East West

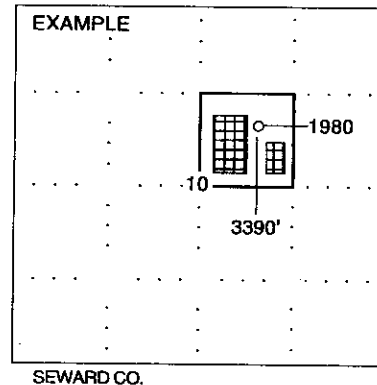
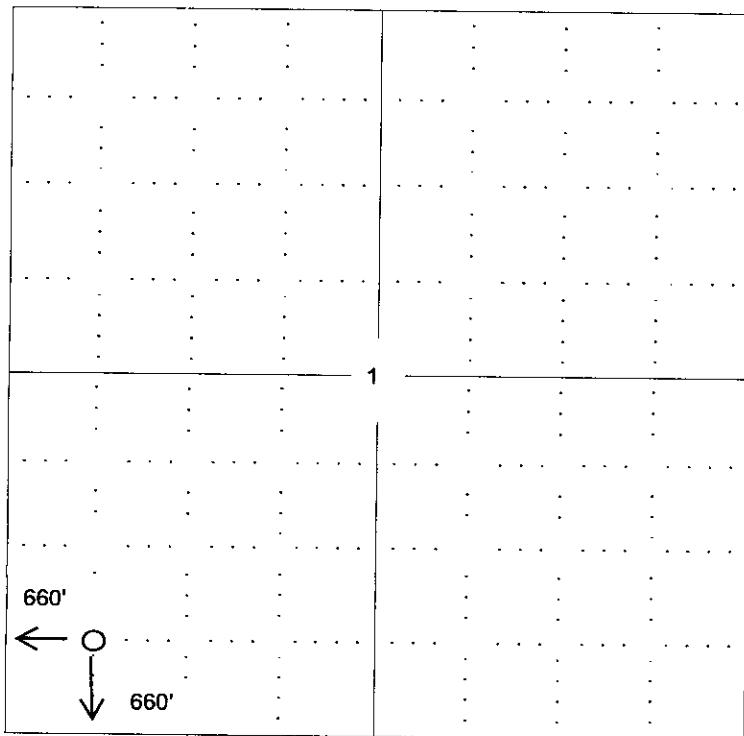
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - SW - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214
Operator Address: 301 S. Market, Wichita, KS 67202		
Contact Person: Jay G. Schweikert		Phone Number: (316) 265 5611
Lease Name & Well No.:		Pit Location (QQQQ): SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 7100 (bbls)	Sec. 1 Twp. 28 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kingman County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1683 ^{1393} feet Depth of water well 64 ^{40} feet		Depth to shallowest fresh water 10 ^{20} feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> ^① KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Allow for evaporation. Fill in & cover pits. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
7/25/07 Date	 Jay G. Schweikert, Signature of Applicant or Agent	JUL 26 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 7/26/07	Permit Number: _____	Permit Date: 7/26/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-095-20180-00-01
10-00-08102-560-51

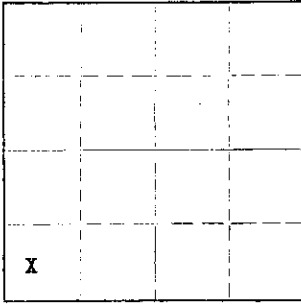
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-095-20180-0000

NORTH



Locate well correctly on above
Section Plat

Kingman County, Sec. 1 Twp. 28 Rge. 5 (E) (W)
Location as "NE/CNWxSWx" or footage from lines 300' W. line 660' S. line
Lease Owner Triple D Drilling Inc
Lease Name Casley Well No. 1
Office Address 127 East First, Hutchinson, Kansas 67501
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed May 10th 1970
Application for plugging filed May 11 1970
Application for plugging approved 1970
Plugging commenced May 11, 1970 at 10:30 A.M.
Plugging completed May 11th, 1970 at 12:30 P.M.
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production none 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well
Producing formation None NONE Depth to top 40 Bottom 200 Total Depth of Well 3860 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 200 feet to 40 feet for each plug set.

First plug at 200' with one plug and 1/2 sack of hulls and 25 sacks of cement mud to 40 feet One plug and 1/2 sacks of hulls and 10 sacks of cement

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Triple D Drilling Inc
Address 127 East First, Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
R. R. Dutton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) R. R. Dutton
127 East First, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of May, 1970

M. L. Bowman

My commission expires March 4, 1973 M. L. Bowman Notary Public.