RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:	8-1-07	
Effective Date:	0101	
District #		
SGA? Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 7 2007

Form C-1 December 2002 Form must be Typed

Spot SW SW See, 1 Twp 23 S. R. 19 Seat May 28 S. R. 19 Seat Section feet from \$\text{Section}\$ \$\text{Section}\$ \$\text{Money, Outst Chroshes LIG}\$ \$\text{Section}\$ \$\text{Money, Outst Chroshes LIG}\$ \$\text{Section}\$ \$\text{Money, Outst Chroshes LIG}\$ \$Money, Outst Chroshes Desire Chroshes Desi	SGA! A les NO	TENT TO DRILL CONSERVATION DIVISION MUST be Filled WICHITA, KS Form must be Signed CONSERVATION DIVISION MUST be Filled WICHITA, KS
OPERATOR: Upensex 33344 Name	August 2, 2007	
Section Sect	Expected Spud Date	CPOL 1:
Section Sect	•	
Name Oset Chaptes LLU Agent	OPERATOR: License# 33344	660 feet from N / V S Line of Section
Address. Distance Dily, Oklahome 79120 Cornect Person, Richard Marin Cornect Person, Richard Cornect Person Cor	Name: Quest Cherokee LLC	
Contract Persons (Rohard Manin) Phone: (400) 463-8689 CONTRACTOR: Licenses Will be licensed by the KCC Name: Will advise on the ACO-1 West Drilled Far. West Within one-quarter mile: Vest Phone Deposal Wideat Deposal Wideat Oner Coalbed Methone West Within one-quarter mile: Vest Phone Depth to bottom of tresh water: Depth to bottom of tresh water: West Warre: Warre: West Warre: West Warre: West Warre: West Warre: West Warre: Warre: West Warre: Warre: West	Address: 9520 North May Avenue, Suite 300	·
Phones: 463) 463-4880 ContractOrR: Licensee Will be licensed by the KCC	City/State/Zip: Oklanoma City, Oklanoma 73120	
CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For. Well Class: Type Equipment: OND Grand	Contact Person: Richard Marlin	County: Neosito Hines Farms
Is this a Prorated (*Spaced Field?) Target Formation(s): Chemicae Colab Well Drilled For: Weil Class: Type Equipment: Type Equ		Lease Name: Thres Farms Well #:
Name: Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: Elevat	CONTRACTOR: License# Will be licensed by the KCC	
Nearest Lasse or und boundary: 650 Nearest Lasses or under the Minimum of Under Lasses, Market Lass	Name. Will advise on the ACO-1	
Composition	Tunio.	Negroot Lease or unit boundary: 660
Value Can Fine Fine Multiple Mul	Well Drilled For: Well Class: Type Equipment:	
Quase	Oil Enh Rec 🗸 Infield 🖊 Mud Rotary	Ground Carrage Cicration.
Depth to bottom of fresh water_100 Depth to bottom of fresh water_100 Depth to bottom of sales water. Set Depth to bottom of sales water. Set Depth to bottom of sales water. Set Depth to bottom of usable water. Set Depth to bottom of the usable water. Set Depth to bottom of usable water. Set Depth to bottom of the usable water. Set Depth to bottom of the usable water. Set Depth to bottom of the usable water. Set Depth to bottom of usable water. Set Depth to bottom of the usable water to the usable water to the usable water to the underlying formation. If we water set Depth to bottom of the usable water to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If we water set Depth to the underlying formation. If we water set Depth to bottom of the underlying formation. If we water set Depth to bottom of the underlying formation. If we water set Depth to bottom of the underlying formation. If we water set Depth to bottom of the underlying formation. If we water set Depth to bottom of	Gas Storage Pool Ext. Air Rotary	
Scismic: s of Holes	OWWO Disposal Wildcat Cable	Depth to hottom of fresh water: 100
Wowco do well information as follows: Operator:	Seismic; # of Holes Other	Depth to bottom of usable water: 200 /50
If OWWO? old well information as follows: Operator: Well Name: Original Completion Date: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DW/R) Will Cores be taken? If Yes proposed zone:	✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2
Deprator: Well Name: Origina: Completion Date: Origina: Completion Dat	14 OWANO , and well information as follows:	
Well Name: Original Completion Date: Origina		
Original Completion Date: Original Total Depth: Cherokee Coass Water Source for Drilling Operations: West Formation at Total Depth: Cherokee Coass	·	Projected Total Depth: 1300
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Sour		Formation at Total Depth: Cherokee Coals
Bottom Hole Location:		Water Source for Drilling Operations:
Bottom Hole Location:		Well Farm Pond Other Air
Yes No Yes No Yes No Yes No Yes No Yes Yes Yes, proposed zone:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	Bottom Hole Location:	
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Signature of Operator or Agent: Sign		
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	My knowledge and belief.
For KCC Use ONLY API # 15 - 133-27086-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12 Approved by: 1-27-07 This authorization expires: 1-27-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Date: July 26, 2007 Signature of Operator or Agent:	Title: VP
For KCC Use ONLY API # 15 - 133-27086-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 1-27-07 This authorization expires: 1-27-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		
API # 15 - 133-27086-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 1-27-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		
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Conductor pipe required	API # 15 - 133-2 1080-000	· · · · · · · · · · · · · · · · · · ·
Approved by: Last 7-27-08 This authorization expires: 1-27-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	This authorization expires: 1-27-08	
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	
Date:		
	Spud date: Agent:	<u> </u>
	Mail to: VCC Concernation Division 120 5	

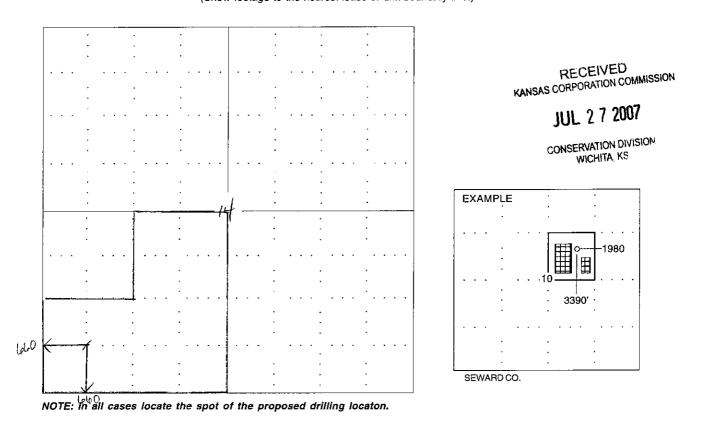
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27086-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from N / S Line of Section
Lease: Hines Farms	660 E / W Line of Section
Well Number: 14-1	Sec. 14 Twp. 28 S. R. 19 VEsst Wes
Field: Cherokee Basin CBM Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

JUL 2 7 2007 April 2004 Form must be Typed

CONSERVATION DIVISION WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120						
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Hines Farm	s #14-1		Pit Location (QQQQ):			
Type of Pit:			swsw_			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 14 Twp. 28 R. 19 🗸 East 🗍 West			
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			660 Feet from East / ✓ West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Neosho			
Is the pit located in a Sensitive Ground Water	Area? Ves V	Ne	Chloride concentration: mg/l			
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(For Emergency Pits and Settling Pits only)			
ls the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? Yes V No		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet)N/A: Steel Pits						
Depth fr	om ground level to de	eepest point:	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		liner integrity, ir	dures for periodic maintenance and determining notuding any special monitoring. Operation Lasting Approx 3 Days			
Distance to account within any mile of mit.		Denth to shallo	west fresh water feet			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet, Source of information:				
N/A feet Depth of water well feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
			Type of material utilized in drilling/workover: Air Drilled			
l l		Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
July 26, 2007 Date The Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 7/22/07 Permit Num	Date Received: 7/22/07 Permit Number: Permit Date: 7/32/07 Lease Inspection: Yes (No					