For KCC Use: 8-1-07
Effective Date: 2

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date		15	2007	Spot			•		✓ Eas
	month	day	year		<u>SW</u>	Sec16	. Twp. <u>25</u>	S. R. <u>5</u>	We
DPERATOR: License#	30535			1527' 1982		feet from		✓ S Line	
lame: HARTMAN OIL C	O., INC.					feet fron		✓ W Line	of Section
ddress: 12950 E. 13TH	ST. N			Is SECTION	Regul	arIrre	gular?		
:itv/State/Zip: WICHITA	, KS 67230-1457				(Note: Locate	well on the Se	ction Plat on	reverse side)	
contact Person CHRIS	PETERS			County: BU	TLER				
hone: (316) 636-2090				Lease Name	. J F ROBIN	SON		Well #:_	25
				Field Name:	EL DORAI	00			
CONTRACTOR: License# Name: GULICK DRILL	_32858	857_		Is this a Pro	rated / Space	d Field?	/		Yes 🗸 N
	=.	_			se or unit bou	202			
Well Drilled For:	Well Class:	/	e Equipment:		ce Elevation:				feet MS
Oil Enh F	Rec 🚺 Infield 🕯		Mud Rotary		ithin one-quai			[	Yes 🗸 N
Gas Stora	* =		Air Rotary		•	ithin one mile	:	Ľ.	Yes 🗸 N
OWWO Dispo	sal Wildcat		Cable		om of fresh v				
Seismic; # of	Holes Other				tom of usable				
Other			- · · · · · · · · · · · · · · · · · · ·		by Alternate:		2		
f OMINO: ald wall inform	ation as follows:			Length of Su	rface Pipe P	lanned to be	set:250'		
f OWWO: old well inform				Length of Go	onductor Pine	required: NO	DNE		
Operator:				Projected To	tal Depth: _2	700			
Well Name: Original Completion D					Total Depth:		LE ,		
Original Completion D	ale;	Jilgiliai ioi	ai Deptii		e for Drilling				
Directional, Deviated or H	orizontal wellbore?		Yes ✓ No	Well		nd Other	Hauled		
f Yes, true vertical depth:					#:				
Bottom Hole Location:				211117 311111		: Apply for Pen	nit with DWR		
KCC DKT #:				Will Cores be		. Apply for Fair	int with DVV	'□' ┌	Yes [√]N
								Ĺ	_ltes [¥]i
				п тез, ргоро	360 ZONE			REC	EIVED
			AFFI	DAVIT			KANS	SAS CORPOR	ATION COM
The undersigned hereby	affirms that the dri	lling, comp	eletion and eventual pl	ugging of this w	ell will compl	y with K.S.A.			
directorgillos ficiedy	A	irements v	will be met:					JUL 2	6 2007
• -	ving minimum requ		والمردر عما ممالمات						
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

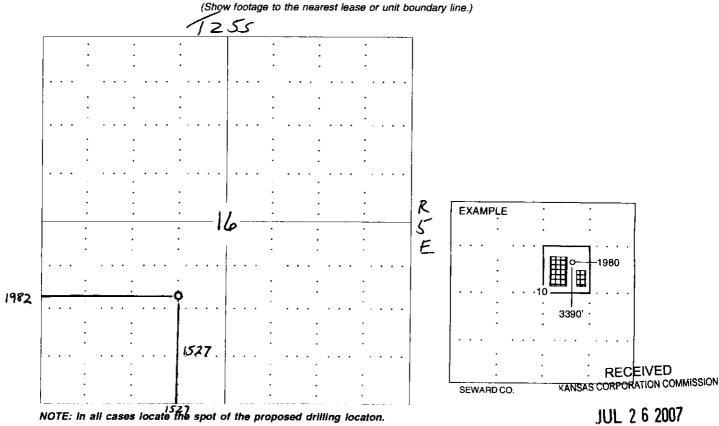
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <i>D15-23744-000</i> 0	Location of Well: County: BUTLER
Operator: HARTMAN OIL CO., INC.	1527'   feet from N / ✓ S Line of Section 1982   feet from E / ✓ W Line of Section
Lease: J F ROBINSON	1982 feet from E / 🗸 W Line of Section
Well Number: 25	Sec. 16 Twp. 25 S. R. 5 V East Wes
Field: EL DORADO	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



CONSERVATION DIVISION

WICHITA, KS

## In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

BUTLEN Co. Ks

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hartman Oil Co.		License Number: 30535						
Operator Address: 12950 E. 13th St. N., Wichita, KS 67230-1457								
Contact Person: Chris Peters		Phone Number: ( 316 ) 636 - 2090						
Lease Name & Well No.: J F Robins	son #25	Pit Location (QQQQ):						
Type of Pit:	Pit is:		<u>S/2</u> <u>S/2</u> <u>NE</u> <u>SW</u>					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 <sub>Twp.</sub> 25S <sub>R.</sub> 5					
Settling Pit	If Existing, date co	onstructed:	1527' Feet from North / 🗸 South Line of Section					
Workover Pit Haul-Off Pit	rkover Pit Haul-Off Pit  pply API No. or Year Drilled)  (bbls		1982' Feet from ☐ East / ✓ West Line of Section					
(If WP Supply API No. or Year Drilled)			Butler County					
Is the pit located in a Sensitive Ground Water	Area? [ ] Yes [√	No	Chloride concentration: mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?					
✓ Yes  No	✓ Yes	No						
Pit dimensions (all but working pits): 7	O Length (fe	eet) 70	Width (feet)N/A: Steel Pits					
Depth from ground level to deepest point: (feet)								
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
10 mil Plastic, held in place by e		Monitor hourly						
To milit idolo, note in place by a		Wioritto, 110	,					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 160 29 feet.						
		Source of informeasu	mation: redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: drilling mud/chemical						
Number of producing wells on lease:		Number of working pits to be utilized: One						
Barrels of fluid produced daily:		Abandonment	procedure: empty fluid-fluid kept 2' below, close within one year					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED								
		11	ANSAS CORPORATION COMMISSION					
7/25/07 Date		Mis	ignature of Applicant or Agent					
CONSERVATION DIVISION								
KCC OFFICE USE ONLY WICHITA, KS								
Date Received: $2/26/a7$ Permit Num	her:	Parmi	t Date: 7/26/07 Lease Inspection: Yes VI No					