## Permit Extension Request Received 7-27-07

For KCC Use: Effective Date:	3-3-07	
CHECKAS Date:		
District #	_2	_
Clv-	- [기 니스	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	March	9 2008	Spot	<b>✓</b> East
cted Spud Date	month d	lay year		29 S. R. 24 Wes
000	. /			N / S Line of Section
RATOR: License# 9684				E / W Line of Section
, Mistrilling			is SECTIONRegularirregular?	
P. O. Box 87	8771		(Note: Locate well on the Section P	lat on reverse side)
ess: St. Paul, KS 66			County: Crawford	
and Darson, Wally Cline.			Lease Name: Peak	Well #:2
620/449-2200			Field Name: Wildcat	
TRACTOR: License#	9684		is this a Prorated / Spaced Field?	Yes V
e: Co. Tools			Target Formation(s): Miss	
		T Colombat	Nearest Lease or unit boundary: 412.5	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:	teet MS
Oil DEnh Re	=	Mud Rotary	Water well within one-quarter mile:	Yes V
✔ Gas 🔨 🔲 Storage	<b>=</b>	Air Rolary	Public water supply well within one mile:	Yes V
OWWO Disposi	=	Cable	Depth to bottom of fresh water: ? 300	
Seismic;# of !	Holes Other		Depth to bottom of usable water: ? 1200	\ <u>\</u>
Other	<u></u>		Surface Pipe by Alternate: 1 2	7
WWO: old well informa	ation as follows:		Length of Surface Pipe Planned to be set: 2	
			Length of Conductor Pipe required: N/A	
Well Name:			Projected Total Depth: 500 Miss	
Original Completion Da	ste: Orig	inal Total Depth:	, Formation at lotal Depth:	
		Yes No	Water Source for Drilling Operations:	
ectional, Devlated or Ho			Well Parm Pond Other	
es, true vertical depth:_			DWR Permit #:(Note: Apply for Permit wit	► Dum □ \
			Will Cores be taken?	Yes 🗸
C DKT #:		AFI	Will Cores be taken? If Yes, proposed zone:	Yes 🗹
is agreed that the follow	affirms that the drilling	AFF g, completion and eventual perents will be met:	Will Cores be taken? If Yes, proposed zone:	Yes 🗹
ne undersigned hereby a is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amouthrough all unconso  4. If the well is dry ho  5. The appropriate dis  6. If an ALTERNATE I Or pursuant to Appropriate does	affirms that the drilling wing minimum require ate district office prior oved notice of intent to unt of surfece pipe a olidated materials pluble, an agreement be strict office will be not II COMPLETION, propendix "8" - Eastern of within 30 days of the	AFF g, completion and eventual parents will be met: we to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into wheen the operator and the tified before well is either pludduction pipe shall be cemel Kansas surface casing order spud date or the well shall	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 er  ach drilling rig;  we by circulating cement to the top; in all cases the underlying formation.  district office on plug length and placement is r  rigged or production casing is cemented in;  ated from below any usable water to surface with  r #133,891-C, which applies to the KCC District  I be plugged. In all cases, NOTIFY district of	t. seq.  surface pipe shall be set necessary prior to plugging thin 120 days of spud date. t 3 area, atternate it cement
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