RECEIVED

For KCC Use:	8-1-07
Effective Date: _	0,0,
District #	<u> </u>

OIL & GAS CONSERVATION DIVISION DIStrict # SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well wiCHITA, KS Expected Spud Date August 13, 2007 month day year SE		RECEIVED	201011			
On a GAS CONSERVATION DIVISION JUL 2 7 2007 NOTICE OF INTENT TO DRILL Must be approved by KCG five (5) days prior to commencing field fiver/fiver to the Signed BAY Yes S R 2 Foot must be Signed BAY Yes Yes S R 2 Foot must be Signed BAY Yes S R 2 Foot must be Signed BAY Yes S R 2 Foot must be Signed BAY Yes S R 2 Foot must be Signed BAY Yes S R 2 Foot must be Signe	Kausas Coppe	KANSAS CORPORATION COMMIS	SSION Form C-1			
NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing Well Winch(TA, KS Expected Sput Data August 13, 2007 month day year Set Set Set Set Set Set Set Twp, 23 S. R. 23 Year Vest Set Set Set Set Set Set Set Set Set Se	6-1-07		December 2002			
The NOTICE NOTI	Effective Date: OIL & CAS OO	• • • • • • • • • • • • • • • • • • • •	Form must be Typed			
Spot	NOTICE OF	INTENT TO DRILL	All blanks must be Filled			
Spot	Must be approved by KCC for	ive (5) days prior to commencing Well WICHITA, KS				
Control Cont						
Control Cont	Expected Spud Date August 13, 2007	_ Spot				
The subtraction Description Date Description Des	month day year					
Section Regular Inequilibrium Inequili	ODERATOR: 1 icense# 33428					
Address. 2239 West Main Sires. 4501 (Contact Person, Larry Weis Contact Person, Larry Weis Lease Name: Renard Weil # 27-44 Is this a Provated / Spaced Field? Target Formation(s) Cherckee Coals Nearest Lease or unit boundary 307 Cloud Surface Elevation: £70 Lease Wish on an equation of the MSL West well within one male: Depth to bottom of the water: £70 Control Weil Weil of Person, Larry Weil Weil of Person, Larry Weil Weil of Person, Larry Weil West well within one male: Depth to bottom of the water: £70 Control Weil Internation of Test Name Provided Surface Person West Person to be set of Person Person to the Weil West West Surface Person Weil Weil Weil Weil Weil Weil Weil Weil	Fort Scott Methane Partners, LLC		W Line of Section			
Country Bornant Carry West Phone 303-895-7178 Country Bornant Carry West Phone 303-895-7178 Country Bornant Carry West Phone 303-895-7178 Country Bornant Carry West Well Drilled For: Well Class: Type Equipment: Oil	2329 West Main Street, #301	_				
Contract Person	City/State/Zip: Littleton, CO 80120		n reverse side)			
Find Name: Wildicat sharp Architect sharp Ar	Contact Person: Larry Weis	_ County: Bourbon	27-44			
Section ContractOries Contract Contr	Phone: 303-895-7178	_ Lease Name: Renard	Well #:			
Name Morket Drilling For Well Class: Type Equipment: Name	5831		Voc (No			
Nearest Lasse or unit boundary; 3397 feel MSI Grown Surface Prool Ext. Value	CONTRACTOR: License#		162 140			
Well Drillad Cott. Well Disposal Seismit; sof Holes Other Other	Name:	Target Formation(s): Only 100 330'				
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:		feet MSL			
Cable Other Cable Other Cable Other Cable Other Cable Other Othe	Oil Enh Rec Infield Mud Rotary					
Depth to bottom of fresh water: 100°. Depth to bottom of usable water: 100°. Depth to bottom of	Gas Storage Pool Ext. Air Rotary	•				
Selsmic; # of Holes Other Oth	OWWO Disposal Wildcat Cable					
Surface Pipe by Alternate:	Seismic; # of Holes Other	Depth to bottom of usable water: 150 /20				
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Controlling Operations: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operation of Source for Sour	Other	Surface Pine by Alternate: 1 1 2				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Dr	If Classic and well information as follows:	207	mum (
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	•	Length of Conductor Pipe required: None	Length of Conductor Pipe required: None			
Original Completion Date:Original Total Depth:	•					
Water Source for Drilling Operations: Water Source for Drill operations: Water Source for Drilling Operations: Water Source for Drill Presmit with Dater Water Source for Drill presmit with Drill; Water Source for Drill Presmit Applied on the Manual Presmit All Drilling of Sand Presmit All		Formation at Total Depth: Mississippian				
If Yes, true vertical depth:	-					
Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes No Will Cores Yes						
Yes Will Cores be taken? Yes No Yes No Yes No Yes Yes No Yes						
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:						
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For KCC Use ONLY API # 15 - OII - 233 DO-OOO Conductor pipe required Now feet Minimum surface pipe required 20 feet per Ait. 12 Approved by: Kenth 7-27-07 This authorization expires: 1-27-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	 A copy of the approved notice of intent to drill shall be posted on The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and the surface district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be centered or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the be 	e set by circulating cement to the top; in all cases surfa- nto the underlying formation. he district office on plug length and placement is neces- plugged or production casing is cemented in; nented from below any usable water to surface within 1. rder #133,891-C, which applies to the KCC District 3 are hall be plugged. In all cases, NOTIFY district office parts of my knowledge and belief.	sary prior to plugging; 20 days of spud date. rea, alternate II cementing prior to any cementing.			
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Conductor pipe required	For KCC Use ONLY	, · · · · · · · · · · · · · · · · · · ·	t and all all all all all all all all all al			
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Date:		Well Not Drilled - Permit Expired	ا			
W	Spud date: Agent:	— · · · · · · · · · · · · · · · · · ·				
	La contraction of the contractio					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JUL 2 7 2007

Plat of acreage attributable to a well in a prorated or spaced field

ONSERVATION DIVISION

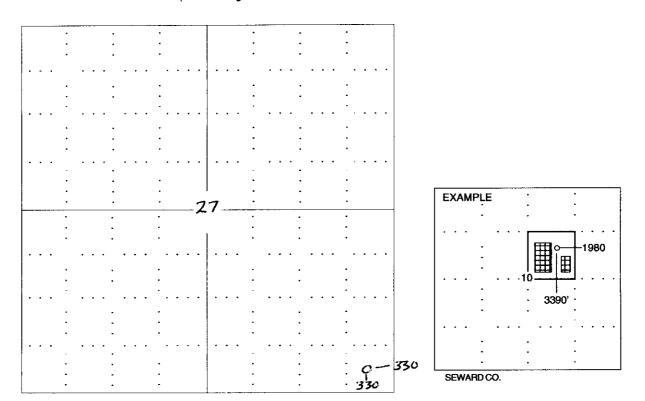
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23300-0000	Location of Well: County: Bourbon	
Operator: Fort Scott Methane Partners, LLC	330 feet from N / ✓ S Line of Section	
Lease: Renard	330 feet from ✓ E / W Line of Section	
Well Number: 27-44	Sec. 27 Twp. 23 S. R. 23 ✓ East Wes	
Field: Wildcat Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular	
QTR / QTR / QTR of acreage: SE - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW	

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWSER ATT NOT OF

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fort Scott Methane Partners, LLC			License Number: 33428	
Operator Address: 2329 West Mair	n Street, #301	Littleton,	CO 80120	
Contact Person: Larry Weis			Phone Number: (303) 895 -7178	
Lease Name & Well No.: Renard 27-4	14		Pit Location (QQQQ):	
Type of Pit: □ Emergency Pit □ Burn Pit □ Settling Pit ☑ Drilling Pit □ Workover Pit □ Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? □ Yes □ No Pit dimensions (all but working pits):	Pit is: Proposed If Existing, date co Pit capacity: 200 Area? Artificial Liner? Yes O' Length (ferom ground level to de	No Seet) 20' seepest point: 4'	SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_S	
		Source of informeasu	west fresh waterfeet. mation: liredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air mist, fresh water One	
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Number of working pits to be utilized: One Abandonment procedure: Suction pit dry, backfill, reclaim with topsoil Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7-2-67 Date Signature of Applicant or Agent				
Date Received: 7/27/07 Permit Nur		OFFICE USE O	it Date: 7/27/07 Lease Inspection: Yes X No	