For KCC Use:	8-1-57	
Effective Date:	8-1-07	_
District #	3	_
COAC FELL		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud DateJul	у 30	2007	Spot	77
mon	oth day	year	NE - NW - SE Sec. 25 Twp. 23	East
30102				S. R. Ib West / ✓ S Line of Section
OPERATOR: License# 30102 Name: Robert Chriestenson dba C & S	· Oil		1815 feet from 🗸 E	
Address: PO Box 41	Oil		Is SECTION Regular Irregular?	/ w Line of Section
Address: Neosho Falls, KS 6675	8		is scottonnegularirregular?	
City/State/Zip: Robert Chriestenson			(Note: Locate well on the Section Plat of	on reverse side)
Phone: 620-365-0919			County: Woodson	5
Phone:		·	Lease Name: Saferite Field Name: Neosho Falls-Leroy	Well #:5
CONTRACTOR: License# 32642				
Name: Nicholas L Brown		<u> </u>	Is this a Prorated / Spaced Field?	Yes ✓ No
			Target Formation(s): squirrel	
Well Drilled For: We	oll Class: Ty	pe Equipment:	Nearest Lease or unit boundary: 495'	
✓ Oil Enh Rec ✓	Infield ,	/ Mud Rotary	Ground Surface Elevation: 975	feet MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes	Other		Depth to bottom of fresh water: 150+	
Other			Depth to bottom of usable water: 150+	· · · · · · · · · · · · · · · · · · ·
K OMBUO. ALS PROPERTY			Surface Pipe by Alternate: 1 2 2	/
If OWWO: old well information as fo			Length of Surface Pipe Planned to be set: 40'	
Operator:			Length of Conductor Pipe required: none Projected Total Depth: 1200'	
Well Name:			the state of the s	·····
Original Completion Date:	Original To	otal Depth:		
Directional, Deviated or Horizontal w	vellbore?	Yes V No	Water Source for Drilling Operations:	-
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:	C24
KCC DKT #:			(Note: Apply for Permit with DW	
			Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	Contracts the Contract
			DAVIT	RECEIVED
The undersigned hereby affirms tha	at the drilling, com		DAVIT	CORRECTABION COMMISSION
		pletion and eventual pl	DAVIT	S CORREGULATION COMMISSION 4.
It is agreed that the following minim 1. Notify the appropriate district	num requirements office <i>prior</i> to sp	apletion and eventual place will be met; budding of well;	IDAVIT KANSAS ugging of this well will comply with K.S.A. 55 et. sec	CORRECTABION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

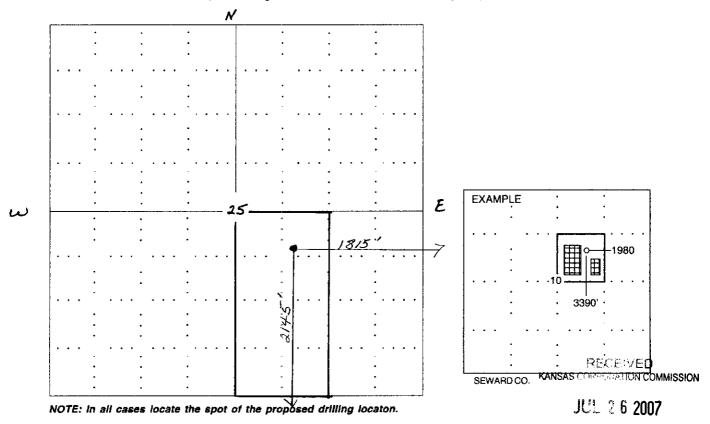
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27219-0000	Location of Well: County: Woodson		
Operator: Robert Chriestenson dba C & S Oil			
Lease: Saferite	2145 feet from N / S Line of Section 1815 feet from J E / W Line of Section		
Well Number: 5	Sec. 25 Twp. 23 S. R. 16		
Field: Neosho Falls-Leroy			
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

CONSERVATION DIVISION

WICHITA, KS

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			I			
Operator Name: Robert Chriestenso	n dba C & S C	Dil	License Number: 30102			
Operator Address: PO Box 41, Neosho Falls, KS 66758						
Contact Person: Robert Chriestenson			Phone Number: (620) 365 - 0919			
Lease Name & Well No.: Saferite #5			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE _ NW _ SE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 25 Twp. 23 R. 16			
Settling Pit Drilling Pit	If Existing, date constructed:		2145 Feet from	North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1815	East / West Line of Section		
(If WP Supply API No. or Year Drilled)			Woodson	County		
Is the pit located in a Sensitive Ground Water			Chloride concentration:			
is the pit located in a defisitive Glound water	Alea: 1es F		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plasti	c liner is not used?		
✓ Yes No	☐ Yes 🔽	No	NATIVE CLAY			
Pit dimensions (all but working pits):	0 Length (fe	et)8	Width (feet)	N/A; Steel Pits		
Depth fr	om ground level to de	epest point: 5	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance ncluding any special monitoring			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: fresh water				
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and backfill.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS COPPORATION COMMISSION						
7-20-07 Date	R	ect Th	Signature of Applicant or Agent	JUL 2 5 2007		
KCC OFFICE USE ONLY						
Date Received: 7/26/07 Permit Num	ber:	Perm	it Date: 7/26/07 Leas	e Inspection: Yes 🗷 No		