

**CORRECTED**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 27 2007

Form C-1  
December 2002

For KCC Use: 7-2807  
Effective Date: \_\_\_\_\_  
District # 4  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing work

CONSERVATION DIVISION  
WICHITA, KS  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CORRECTED**  
7-27-07

Expected Spud Date 8 10 2007  
month day year

Spot \_\_\_\_\_ NE \_\_\_\_\_ SE \_\_\_\_\_ Sec. 16 Twp. 8 S. R. 18  East  West

OPERATOR: License# 33476  
Name: FIML Natural Resources, LLC  
Address: 410 - 17th Street, Suite 900  
City/State/Zip: Denver, CO 80202  
Contact Person: Cassandra Parks  
Phone: 303-893-5090

\* 1850 \_\_\_\_\_ feet from  N /  S Line of Section  
\* 715 \_\_\_\_\_ feet from  E /  W Line of Section  
Is SECTION \_\_\_\_\_ Regular  Irregular?

CONTRACTOR: License# 30606  
Name: Murfin Drilling Company, Inc.

(Note: Locate well on the Section Plat on reverse side)

County: Rooks  
Lease Name: Williams Well #: 9-16-818  
Field Name: Wildcat

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Topeka, Lansing Gp, Arbuckle  
\* Nearest Lease or unit boundary: 715'

Ground Surface Elevation: 1932' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 750'  
Surface Pipe by Alternate:  1  2

\* Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: None  
Projected Total Depth: 3500'  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other Hauled in  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

\* WAS: 1980' FSL, 660' FEL NLUB: 660'  
IS: 1850' FSL, 715' FEL NLUB: 715'

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_  
\* WAS: Length of Surface Pipe to be set: 350'  
IS: " " " " " " " " : 250'

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7/26/2007 Signature of Operator or Agent: \_\_\_\_\_ Title: Operations Assistant

For KCC Use ONLY  
API # 15 - 163-23629-0000  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per Alt. **X(2)**  
Approved by: RWH 7-23-07 / RCF 7-27-07  
This authorization expires: 1-23-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

16  
8  
18W

FIML NATURAL RESOURCES, LLC  
 WILLIAMS LEASE  
 SE.1/4, SECTION 16, T8S, R18W  
 ROOKS COUNTY, KANSAS

RECEIVED  
 KANSAS CORPORATION COMMISSION

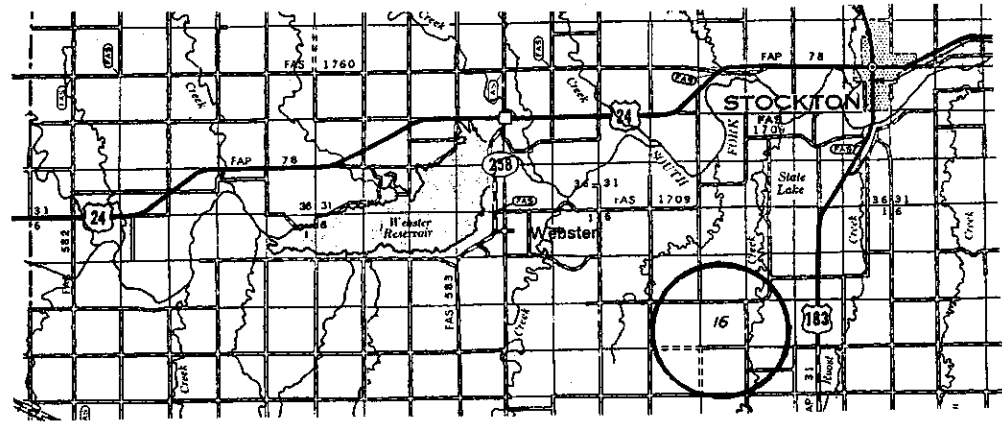
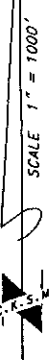
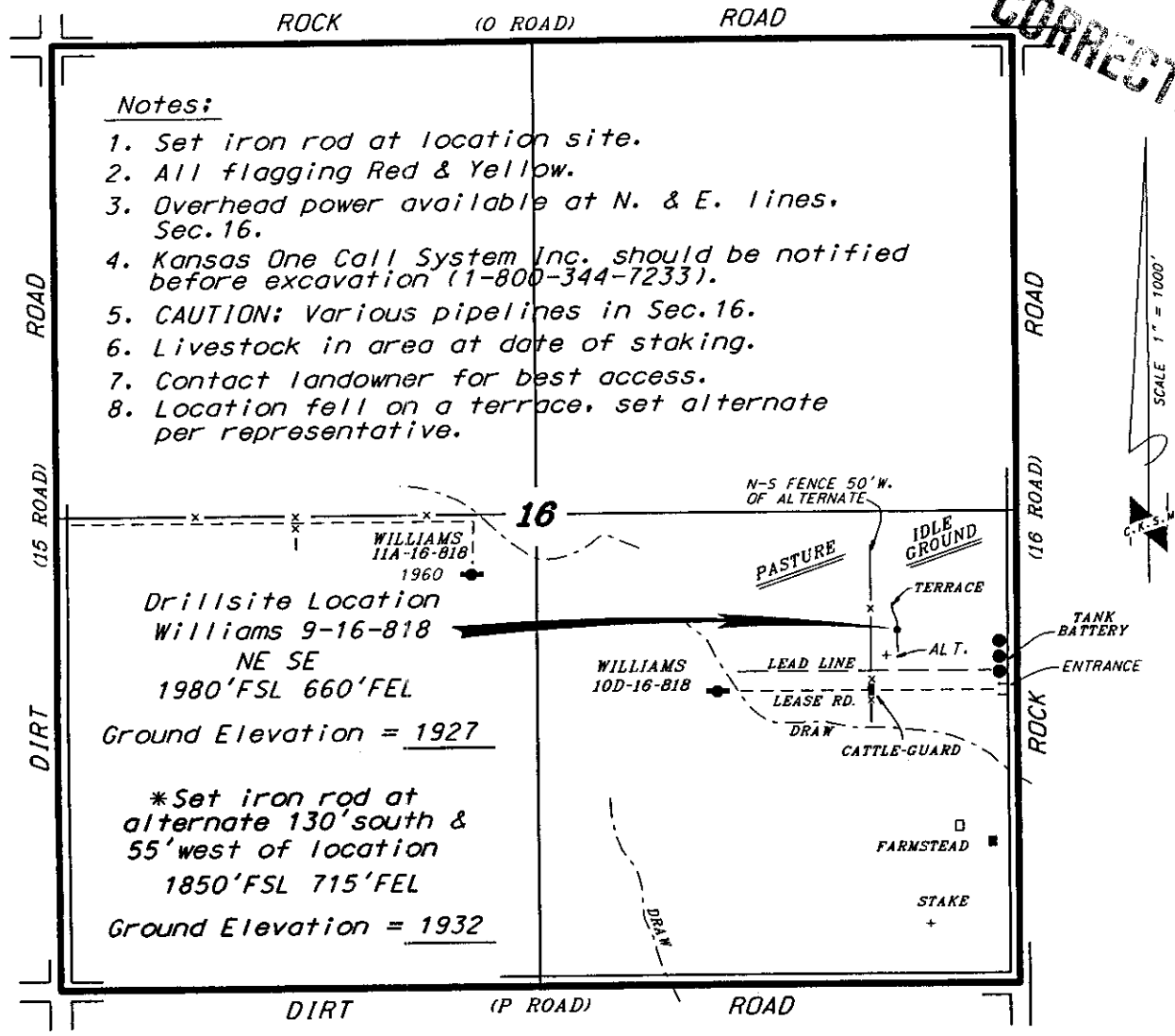
JUL 27 2007

15-163-23629-000

CONSERVATION DIVISION  
 MICHIGAN

**CORRECTED**

\* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date July 11, 2007

**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

Form CDP-1  
April 2004  
Form must be Typed

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KANSAS

Submit in Duplicate

**CORRECTED**

Operator Name: <b>FIML Natural Resources, LLC</b>		License Number: <b>33476</b>
Operator Address: <b>410 - 17th Street, Ste 900; Denver, CO 80202</b>		
Contact Person: <b>Cassandra Parks</b>		Phone Number: ( <b>303</b> ) <b>893 - 5090</b>
Lease Name & Well No.: <b>Williams 9-16-818</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>SE</b> Sec. <b>16</b> Twp. <b>8S</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1850</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>715</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3000</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3.5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>NA</b> feet    Depth of water well <b>NA</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>N/A</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Evaporation/backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/27/07</u> Date		<u>[Signature]</u> Signature of Applicant or Agent

15-163-23629-0000

KCC OFFICE USE ONLY			
Date Received: <u>7/27/07</u>	Permit Number: _____	Permit Date: <u>7/27/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202