Permit Extension

For KCC U	se: Date:	3-3-07
District #_		3
	J	["]

Request Received 7-27-07 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form

Form C-1 December 2002 Form must be Typed

API # 15 - CONDUCTOR DISTRICT AND API #	SGA? X Yes No	Must		TENT TO DRILL (5) days prior to commencing well	blanks must be Filled	
Specific Comparison of Part Act Science Specific Control Specific Comparison of Part Act Science Specific Control Spe	Expected Spud Date	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Spot		
OPERATOR: Licenses Actives: 7.0 - De to 17 Contact Parson. Mark Smith Contact Surface Elevation. Contact Surfa			<i>,</i>		and the second s	
Is SECTION Regular Irregular? Irregu	OPERATOR: License#	<u> </u>				
Address: Series Real KG 6671	Mr.S. Drilling	-A			TAL DUE OF SECTION	
Columbia Control Process 2004 Country Creekford C	P. O. Box 87		···········			
Country Fersions Country Country Country Country Country Country Country Country	City/State/Zip:	56//1		(Note: Locate well on the Section Plat on n	werse side)	
Flad Name Wold Drilled For Well Class: Type Equipment: Infield Much Rotary Mode Pool Ext Type Equipment: Much Rotary Mode Storage Pool Ext All Rotary Mode Mo	Canton Borgo, Mark Smin			County: Crawicid	1	
Since Property P	Phone: 620/449-2200			Lease Name: Wildcat	Well #:	
Name Co. Tools Well Drilled For Well Class: Type Equipment: Water Name Co. Made Co. Water Name Co. Water	CONTRACTOR: Licence#	9684			DYes Calle	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Feet MSL Water well within one-quarter mile: Yes No Depth to bottom of tresh water: Yes No Depth to bottom of usable water: Yes No Depth to bottom of usable water: Yes No Depth to bottom of usable water: Yes No Projected Total Depth: Surface Pipe Planned to be set: Yes No Projected Total Depth: Surface Pipe Planned to be set: Yes No Projected Total Depth: Mss Water Source for Dilling Operations: Well Farm Pond Other Mss Water Source for Dilling Operations: Well Farm Pond Other Mss Water Source for Dilling Operations: Well Farm Pond Other Mss Water Source for Dilling Operations: Well Farm Pond Other Mss Water Source for Dilling Operations: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: Notify sporpriate district office apprior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: Notify sporpriate district office will be notified before well is either plugged or production casing is camerated in; Yes	Alama, Co. Tools			•	THE PINO	
Cround Surface Elevation: Neet MSL	name.			larget Formation(s):		
Solution	Well Drilled For:	Well Class:	Type Equipment:		fnot MCI	
Cass Storage Pool Ext Cable Pool Ext Po	Oil Enh Re	ec Infield	Mud Rotary			
Depth to bottom of fresh water. 200 Depth to bottom of fresh water. 200 Depth to bottom of usable water. 20	Gas Storag	e Pool Ext.	Air Rotary-	•		
Seismic: if of Holes Other	OWWO Dispos	al Wildcat	Cable			
Gowo. old well information as follows: Operator NA	Seismic;# of	Holes Other	_	Depth to bottom of usable water? 1200		
If OWWO: old well information as follows: Operator: NA Well Name: Operator: NA Well Name: Original Completion Date: Origin	Other					
Operator, MA Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Fam Pond Other Air				Length of Surface Pine Planned to be set: 20		
Well Name: Original Completion Date: Original Completion Original Co				Length of Conductor Pine required: NA		
Original Completion Date:Original Total Depth:	•			Length of Conductor Pipe required:		
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air Well Well Farm Pond Other Air Well Well Air Well Air Well Air Well Farm Pond Other Air Well Air Wel				h Nime		
If Yes, ruse vertical depth: DWR Permit #:	Original Completion Da	ite:Origina	Total Depth:	·		
DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Devlated or Ho	nizontal wellbere?	Yes V No	Well Farm Pond Other Air		
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit with K.S.A. 55 et. seq. AFFIDAVIT The undersaigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersaigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersaigned hereby affirms that the drilling not started with Dwe Permit Dw						
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe shell be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production can give sented fin. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bekef. Date: 2/20/97 Signature of Operator or Agent: Title: File Completion Ferm ACC-1 within 120 days of spud date; File order plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Peter KCC Use ONLY API # 15 - \(\text{Q37} - 218 96 - 0000 \) Minimum surface pipe required \(\text{Q0} \) I feet per Alt. Approved by: \(MH 3 20 - 07 \)				• • • • • • • • • • • • • • • • • • • •		
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For KCC Use ONLY API # 15 - 037 - 21896-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Litt 3-20-07 Litt 7-27-07 This authorization expires: 8 26-07 2-26-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Title: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	A copy of the approx The minimum amouthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed	oved notice of intent to count of surface pipe as spicificated materials plus alle, an agreement between trict office will be notified I COMPLETION, productionally "B" - Eastern Karwithin 30 days of the spicifications.	irill shall be posted on ea pocified below shall be a minimum of 20 feet into en the operator and the d before well is either plu ction pipe shall be cemen neas surface casing order pud date or the well shall	ef by circulating coment to the top; in all cases surface the underlying formation. district office on plug length and placement is necessal agged or production casing is comented in; ted from below any usable water to surface within 120 r #133,891-C, which applies to the KCC District 3 area I be plugged. In all cases, NOTIFY district office price	ry prior to plugging; days of spud date. In alternate II comenting	
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Spud date: Signature of Operator or Agent: Signature or	(This authorization void if	drilling not started within 6	months of approval date.)		'	
	Soud date:	Agent:		I 		
Date.	Jp55 44.5.			Date:	 	

FEB 2 3 2007

KCC WICHITA