

For KCC Use: 8-4-07
Effective Date: 8-4-07
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 27 2007

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8 7 2007
month day year

OPERATOR: License# 30458
Name: R.J.M. Oil Company, Inc.
Address: P.O. Box 256
City/State/Zip: Clafin, Kansas 67525
Contact Person: Chris Hoffman
Phone: 785-786-0644

CONTRACTOR: License# 33905
Name: Royal Drilling, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot 100' W + 90' N
SE NE NW Sec. 18 Twp. 18 S. R. 10
 East West
900 feet from N / S Line of Section
2210 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rice
Lease Name: Butch Well #: 1
Field Name: Roesler
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 900'
Ground Surface Elevation: 1766 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 250' - 320'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 360'
Length of Conductor Pipe required: None
Projected Total Depth: 3400'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/25/2007 Signature of Operator or Agent: Sherry Payne Title: Agent

For KCC Use ONLY
API # 15 - 159-22545-0000
Conductor pipe required None feet
Minimum surface pipe required 340 feet per Alt. 1
Approved by: km 7-30-07
This authorization expires: 1-30-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

18
18
10W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22545-000
 Operator: R.J.M. Oil Company, Inc.
 Lease: Butch
 Well Number: 1
 Field: Roesler
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NE - NW

Location of Well: County: Rice
900 feet from N / S Line of Section
2210 feet from E / W Line of Section
 Sec. 18 Twp. 18 S. R. 10 East West

Is Section: Regular or Irregular

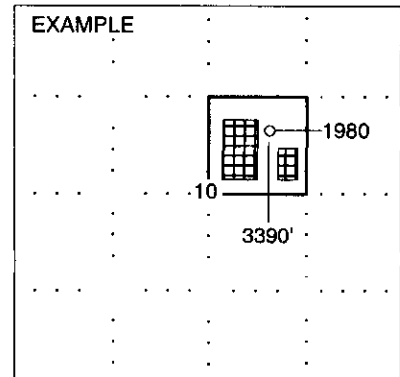
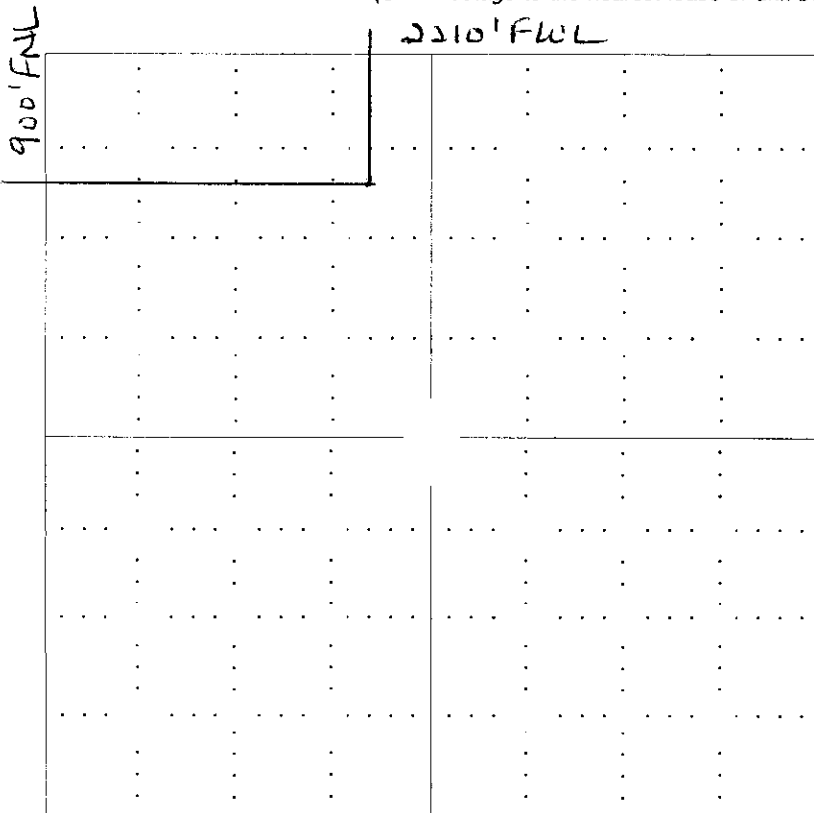
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004
Form must be Typed

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: R.J.M. Oil Company, Inc.		License Number: 30458
Operator Address: P.O. Box 256, Claflin, Kansas 67525		
Contact Person: Chris Hoffman		Phone Number: (620) 786 - 0644
Lease Name & Well No.: Butch #1		Pit Location (QQQQ): 90'N SE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: 100'W+ <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbls)	Sec. 18 Twp. 18S R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 900 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2210 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rice _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1962 feet Depth of water well 180 feet		Depth to shallowest fresh water 120 30 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> 6 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7/25/2007 Date		<i>Sherry Payne</i> Signature of Applicant or Agent

15-159-222545-0000

KCC OFFICE USE ONLY			
Date Received: 7/27/07	Permit Number: _____	Permit Date: 7/27/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 27, 2007

Mr. Kent Deutsch
Deutsch Oil Company
8100 E. 22nd St North, Bldg. 600
Wichita, KS 67226

RE: Drilling Pit Application
Dietz Lease Well No. 1-8
SW/4 Sec. 08-27S-12W
Pratt County, Kansas

Dear Mr. Deutsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite or native clay**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File