



oww

For KCC Use: 8-4-07  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1011061

Form C-1  
November 2005  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/30/2007  
month day year

OPERATOR: License# 5399  
Name: American Energies Corporation  
Address 1: 155 N MARKET STE 710  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1821  
Contact Person: Karen Houseberg  
Phone: 316-263-5785

CONTRACTOR: License# 5399  
Name: American Energies Corporation

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Tomkat, Inc.  
Well Name: Dunkleberger #3  
Original Completion Date: 04/23/83 Original Total Depth: 4025

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
NW - NW - SE - SE Sec. 11 Twp. 19 S. R. 2  E  W  
(0000) 1,027 feet from  N /  S Line of Section  
1,071 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Mpherson  
Lease Name: Dunkleberger Well #: 3  
Field Name: RITZ-CANTON

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): 1027  
Ground Surface Elevation: 1556 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 60  
Depth to bottom of usable water: 180

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 206

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 4025

Formation at Total Depth: Granite  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: None-Production casing existing

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/27/07 Signature of Operator or Agent: Karen Houseberg Title: Exec Asst.

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JUL 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

For KCC Use ONLY  
API # 15 - 113-21057-00-02  
Conductor pipe required 0 feet  
Minimum surface pipe required 206 feet per ALT  I  II  
Approved by: Kurt 7-30-07  
This authorization expires: 1-30-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

11  
19  
2  
 E  
 W



1011061

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 113-21057-00-02  
Operator: American Energies Corporation  
Lease: Dunkleberger  
Well Number: 3  
Field: RITZ-CANTON

Location of Well: County: Mcperson  
1,027 feet from  N /  S Line of Section  
1,071 feet from  E /  W Line of Section  
Sec. 11 Twp. 19 S. R. 2  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: NW - NW - SE - SE

Is Section:  Regular or  Irregular

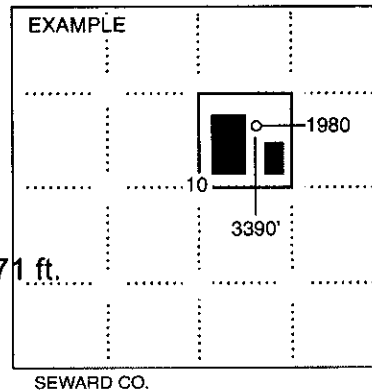
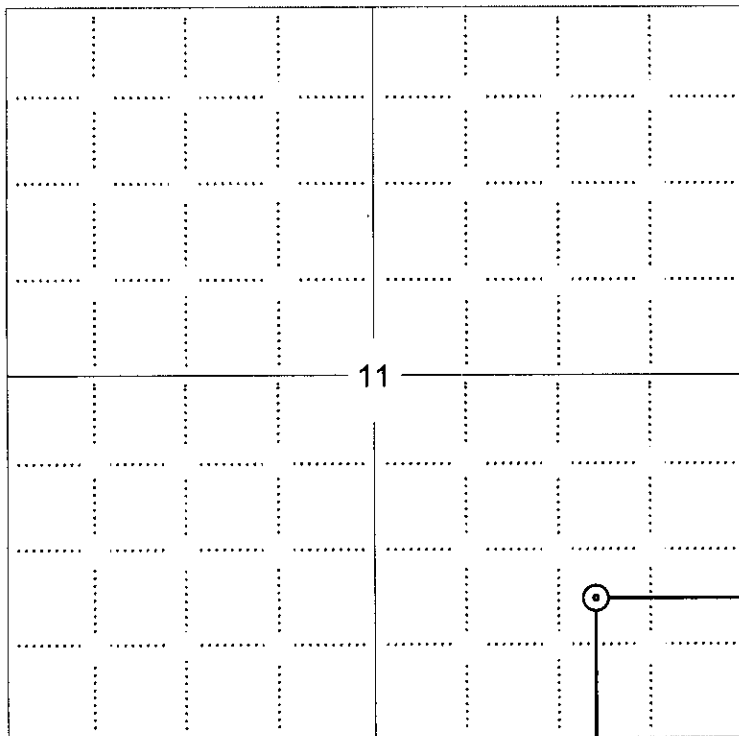
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1027 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1011061  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399	
Operator Address: 155 N MARKET STE 710		WICHITA KS 67202	
Contact Person: Karen Houseberg		Phone Number: 316-263-5785	
Lease Name & Well No.: Dunkleberger 3		Pit Location (QQQQ): NW - NW - SE - SE Sec. 11 Twp. 19 R. 2 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,027 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,071 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Mcpherson County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Clay and Bentonite on bottom of pit			
Pit dimensions (all but working pits): 50 Length (feet) 75 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 76 feet    Depth of water well 60 feet		Depth to shallowest fresh water 21 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: 3 Abandonment procedure: Pump to reserve pit, allow to dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
7/27/07 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 7/27/07		Permit Number: _____ Permit Date: 7/27/07	
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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KANSAS CORPORATION COMMISSION  
JUL 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

15-113-21057-00-02

6-28

5 131509

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- D-22,079 113-21,057-0000

SE, SEC. 11, T 19 S, R 2 W/4E  
990 feet from S section line  
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5538

Lease Name Dunkleberger Well # 3

Operator: Tom Kat, Ltd.

County McPherson 130.81

Name & Address P. O. Box 20403

Well Total Depth 4025 feet

Wichita, KS 67208-1403

Conductor Pipe: Size feet

Surface Casing: Size 8-5/8 feet 206

Abandoned Oil Well Gas Well Input Well SWD Well X D&A

Other well as hereinafter indicated

Plugging Contractor Wire-Tech License Number

Address Great Bend

Company to plug at: Hour: 1:00p Day: 28 Month: 6 Year: 19 89

Plugging proposal received from Dan Murta

(company name) Tom Kat Ltd, Inc. (phone)

were: Open hole disposal - Arbuckle 3519-4025' - 5-1/2" casing @ 3519' w/175  
sx 60/40 poz - Bond Log 2885' - set bridge plug @ 3410' - cap w/1 sx  
Cal-Seal cement - D.V. Tool @ 1500' - cemented w/450 sx 60/40 poz to surf.

Plugging Proposal Received by Warren Kirkpatrick  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part bottom None

Operations Completed: Hour: 14:20 Day: 28 Month: 6 Year: 1989

ACTUAL PLUGGING REPORT Set bridge plug @ 3410' - capped w/1 sx Cal-Seal cement  
by bailer - (This plugs SWD. Recompletion as a producer.) with perforations  
in Miss 2952/57' 2 shots/ft.

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-18-89  
INV. NO. 25369

WK

Signed Merlon Lumb  
(TECHNICIAN)

JUL 13 1989  
CONSERVATION DIVISION  
WICHITA, KANSAS