

For KCC Use:  
Effective Date: 8-4-07  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

JUL 27 2007  
Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled  
WICHITA, KS

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date August 1, 2007  
month day year

Spot NE SE SW Sec. 3 Twp. 10 S. R. 21  East  West  
990 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32705  
Name: Raney Oil Company, LLC  
Address: 3425 Tam O'Shanter Dr.  
City/State/Zip: Lawrence, KS 66047  
Contact Person: Thomas Raney  
Phone: 785 749-0672

(Note: Locate well on the Section Plat on reverse side)  
County: Graham  
Lease Name: Miller Well #: 4  
Field Name: Cooper

CONTRACTOR: License# 33346  
Name: T-R Services

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330'

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Ground Surface Elevation: 2294 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: Anderson Pritchard Oil  
Well Name: #4 Miller  
Original Completion Date: 12/50 Original Total Depth: 3852

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1000  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No

Length of Surface Pipe Planned to be set: 265'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 3770  
Formation at Total Depth: Arbuckle

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7.25.07 Signature of Operator or Agent: Tom Raney, LLC, Tom Title: member

**For KCC Use ONLY**

API # 15 - 065-01007-00-02

Conductor pipe required None feet

Minimum surface pipe required 265 feet per Alt. X(2)

Approved by: Tom 7-30-07

This authorization expires: 1-30-08

*(This authorization void if drilling not started within 6 months of approval date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3  
10  
21W

JUL 27 2007

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

CONSERVATION DIVISION  
WICHITA, KS

*Plat of acreage attributable to a well in a prorated or spaced field*

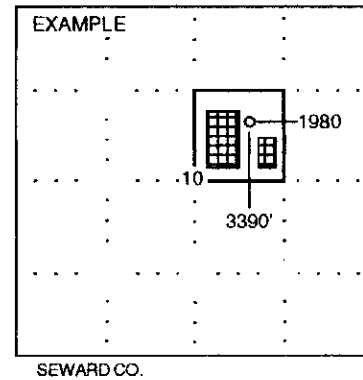
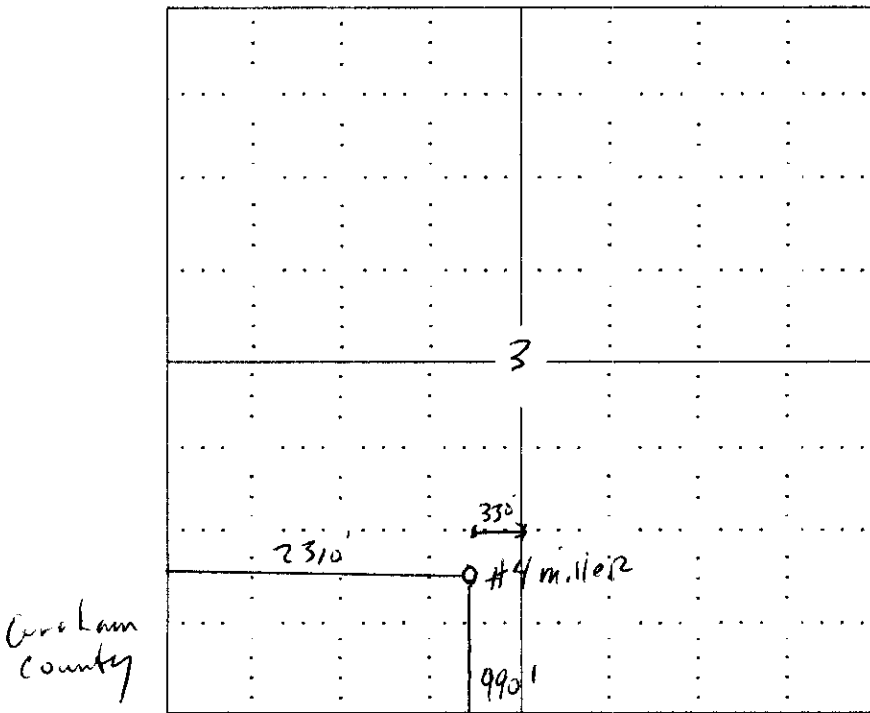
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 06501,007-00-02  
 Operator: Raney Oil Company, LLC  
 Lease: Miller  
 Well Number: 4  
 Field: Cooper  
 Number of Acres attributable to well: 10  
 QTR / QTR / QTR of acreage: NE - SE - SW

Location of Well: County: Graham  
990 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
 Sec. 3 Twp. 10 S. R. 21  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

JUL 27 2007

Form CDP-1  
April 2004

CONSERVATION DIVISION Form must be Typed  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Raney Oil Company, LLC</b>		License Number: <b>32705</b>
Operator Address: <b>3425 Tam O'Shanter Dr., Lawrence, KS 66047</b>		
Contact Person: <b>Thomas Raney</b>		Phone Number: ( <b>785</b> ) <b>749</b> - <b>0672</b>
Lease Name & Well No.: <b>Miller #4</b>		Pit Location (QQQQ): <b>NE SE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. <b>3</b> Twp. <b>10</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Graham</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>6</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Commercial pit liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily inspection</b>
Distance to nearest water well within one-mile of pit <b>?</b> <b>4693</b> feet    Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>48</b> feet <b>?</b> Source of Information: _____ measured    _____ well owner    _____ electric log <b>①</b> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>let dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>7.25.07</b> _____ Date    Signature of Applicant or Agent <i>Thomas Raney, LLC</i>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/27/07</b> Permit Number: _____    Permit Date: <b>7/27/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-005-01007-00-02

WELL PLUGGING RECORD

Graham County, Sec. 3 Twp. 10S Rge. 21 ~~KE~~ (W)

Location as "NE, CNW, SW" or footage from lines NE SE SW  
Lease Ow: Union Texas Petroleum, Inc.  
Lease Name: C. L. Miller Well No. 4  
Office Address: Drawer D, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed December 21, 1950  
Application for plugging filed April 28, 1964  
Application for plugging approved April 29, 1964  
Plugging commenced June 2, 1964  
Plugging completed June 13, 1964  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production February 14, 1961  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation K. C. Depth to top 3534' Bottom 3745' Total Depth of Well 3852 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	265	None
				5 1/2	None	249

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned out cellar.

Shot pipe at 600', 500', 400' and 270'.

Cut off head; shot pipe at 250'. Build rock bridge.  
Dumped 20 sacks of cement.

Filled hole with mud. Build rock bridge. Capped well with 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 18 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Harold Rosenberg (employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold Rosenberg UNION TEXAS PETROLEUM INC.  
Drawer D, Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 17th day of June, 19 64

Esther L. Koch  
Notary Public.

Commission expires Feb. 7, 1966