Permit Extension Request Received 7-27-07

For KCC Use:	3-13-07
Effective Date:	U-13-07
District #	<u>4</u>
ecas Dva	e l⊠No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Field Name: Cherry Creek Is his a Prorated / Spaced Field? Target Formation(s): Nebrara Nearest Lesse or unit boundary: 680' Well Drilled For. Well Class: Type Equipment: Oil Soirrage Pool Ext. Air Rotary Water well within one-quarter mile: 1988 Yes No. Sesmic: 8 of Holes Other Other Sesmic: 9 of Holes Other Original Total Depth: Depth to bottom of tresh water: 1988 755 No. Projected Total Depth: Nobrara Water Source Elevation: 3998' (see MSL. Water well within one-quarter mile: 1988 No. Depth to bottom of tresh water: 1988 No. Best Storage Pool Ext. Air Rotary Other Sesmic: 9 of Holes Other Other Other Surface Pipe by Alternate: 1988 1988 No. Best Storage Pool Ext. Air Rotary Water supply well within one-quarter mile: 1988 No. Best Storage Pipe by Alternate: 1988 1988 No. Best Storage Pipe by Alternate: 1988 1988	Must be approved by KCC five ((5) days prior to commencing well
SE NE Sec. 6 Top 4 S. R. 41W West OPERATOR: Licease# 33190 58	Expected Spud Date February 26, 2007	Spot
Section Sect		SE NE Sec. 6 Twp. 4S S. R. 41W West
Notice Energy. Inc.	ODERATOR: Jisanas 33190	1980feet from V N / S Line of Section
Address: 1828 Groadway, Suite 2000	OFERAIOR. LICENSON	1980 FOR THE PROPERTY OF THE OF SECTION
Country_Cheyenne Country_Che	1625 Broadway Suita 2000	ls SECTIONRegularIrregular?
Contay Persons No Maccoti Phone 303 228 4223 CONTRACTOR: Licenses 8273 Name Excell Drilling, Wray, CO Well Drilled For. Well Class: Type Equipment: ON Target Formation(s): Notivers Name Phone 303 228 4223 Name Excell Drilling, Wray, CO Well Drillod For. Well Class: Type Equipment: ON More Air Rotary OND Disposal Woods Seasing: or I holde Air Rotary Online Seasing: or Holde Air Rotary Online Other or though or	Denver CO 80202	(Note: Locate well on the Section Plat on reverse side)
Lesse Name Raille Well #: 42-6	Contact Person: Joe Mazotti	County: Cheyenne
Field Mame:	Phone: 303.228.4223	Lease Name: Raile Well #: 42 - 6
See Deliting West Class Type Equipment Type E	9979	Field Name: Cherry Creek
Well Drilled For: Well Class: Type Equipment: Oil	CONTRACTOR. License#	
Well Drilled For: Wall Class: Type Equipment: Ground Surface Elevation:	Name: Excell Diffilling, Wray, CO	Target Formation(s):Niobrara
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of diffic boundary.
Water well within one-quarter finite: Gase		
Completion of the shart supply well writin or at the popular completion of tesh water. The public water supply well writin to bottom of tesh water. The public water supply well writin to bottom of tesh water. The public water supply well writin to brid. The public water of brid. The public water supply well writin to brid. The public water supply well will comply with K.S.A. St. et. seq. The public water supply well will comply with K.S.A. St. et. seq. The public water supply well will comply with K.S.A. St. et. seq. The public water supply well will comply with K.S.A. The public water supply well will comply with K.S.A. The public water supply well will comply with K.S.A. The public water supply well will will be met. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the supply well will be public will be well will will be well will be		
Seismic: 9 of Holes		
Surface Pipe by Alternate: 2 1 2 2 2 20 20 20 20 20 20 20 20 20 20 20		
NOWOC old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Developed or Developed Total Original Total Depth: Original Completed Into Developed Original Total Depth: Original Completed Depth: Original Completed Original Depth: Original Completed Original Total Depth: Original Completed Original O		
to OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Total		200,
Well Name: Original Completion Date: Original Total Depth: Was Completion Depth: Notice of Depth or	It OWWO: old well information as follows:	Length of Sunace Pipe Planned to be set.
Well Name: Original Completion Date: Original Control Market Source for Drilling Operations: Water Source for Drilling Operations: (Note: Applying for DWR Permit With DWR DWR DWR Permit With DWR	Operator:	47001
Original Completion Date:Original Total Depth:		Niehenra
Vest Vest rule vertical depth: DWR Permit #: Applying for DWR Permit Applying for DWR	Original Completion Date:Original Total Depth:	Formation at total Depth:
DWR Permit #: Applying for DWR Permit Ap	Directional Deviated or Horizontal wellhore?	
RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. RECEIVED KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suggestion and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #133.831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be progress. In ereby certify that the statements made herein are true and to the best of my knowledge and balled. For KCC Use ONLY API # 15 - O23 - O20 -	·	A It since for CIAID Downsit
Vision V		D 1711 1 0111111 #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by direculating cement to the top; in all cases succession through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133_801-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be surged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - O.3.3 - O.0.3 - O.0.3 - O.0.4 Approved by: **LM 3.8 0.7** Limit 1.3.0.7 Signature of Operator or Agent:		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successive provides through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order *133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be ougged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and ballef. Date: 3/1/07 Signature of Operator or Agent: Minimum surface pipe required 1. Approved by: 114 3-8-07 Many 200 Feet File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: 4 Apent; Spud date: Agent; Spud date: Agent; Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	AFFI The undersigned hereby affirms that the drilling, completion and eventual plants	DAVIT ugging of this well will comply with K.S.A. 55 et. seg. RECEIVED
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For KCC Use ONLY API # 15 - 023 - 20803 - 0000 Conductor pipe required	 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	the by dirculating cement to the top; in all cases succeeding the property of the underlying formation. WIGHTA KS listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133.81-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 · 023 - 20803 - 0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	
For KCC Use ONLY API # 15 - 023 - 20803 - 0000 Conductor pipe required	Date: 3/1/07 Signature of Operator or Agent:	Title: Regulatory Analyst
API # 15 - 023 - 20803 - 0000 Conductor pipe required		Remember to:
Approved by: 43-8-08 This authorization expires: 43-8-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Age	API # 15 · O23 ~ 20803 ~ 0000 Conductor pipe required	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent:	Q.D. 2-8-08	PC
Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	, , ,	check the box below and return to the address below.
	Spud date; Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202