

Permit Extension Request Received 7-27-07

For KCC Use: 2-5-07
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2007
month day year

OPERATOR: License# 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Contact Person: Joe Mazotti
Phone: 303.228.4223

CONTRACTOR: License# 8273
Name: Excell Drilling, Wray, CO

Well Drilled For: Oil Gas OWWO Seismic: # of Holes
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext Wildcat Other
Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot NE NW Sec. 15 Twp. 3S S. R. 42W
680 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Rueb Farm Well #: 21-15
Field Name: Cherry Creek

Is this a Prorated / Spaced Field?
Target Formation(s): Niobrara
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3718' feet MSL

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 300' 250'
Depth to bottom of usable water: 300' 250'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: 0'
Projected Total Depth: 1700'
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #: Applying for DWR Permit

(Note: Apply for Permit with DWR)

Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 1/26/07 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 023-20750-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. 1
Approved by: Puh 1-31-07 / KCC 7-30-07
This authorization expires: 7-31-07 / 1-31-08
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

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