## **Permit Extension**

For KCC	Use:	2-5	-~-	<del>-</del>	
Effective	Date:	<u> </u>	<u> </u>	_	
District #	4	<u></u> .			
0040	r	<b>□</b> N <sub>1</sub>			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION December 1

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 15, 2007	Spot East NE Sec. 16Twp. 3S S. R. 42W
20400	
OPERATOR: License# 33190	The first it is a section
Name: Noble Energy, Inc.	reet from E / V W Line of Section
Address: 1625 Broadway, Suite 2000	Is SECTION RegularIrregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne
Phone: 303.228.4223	Lease Name: Rueb Farm Well #: 23 - 16
	Field Name: Cherry Creek
CONTRACTOR: License# 8273	is this a Prorated / Spaced Field?
Name: Excell Drilling, Wray, CO	Target Formation(s): Niobrara
	Nearest Lease or unit boundary: 1980'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3735' feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes   ✓ No.
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWD Disposal Wildcat Cable	Depth to bottom of fresh water: 250
Seismic; # of Holes Other	Depth to bottom of usable water: 250
Other	Depth to bottom of deadle wetter.
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1700' Niobrara
Original Completion Date: Original Total Depth:	Pormation at rotal Deptit.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR 🚺)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEEI	
AFFI	NAVIT KANSAS CORPORATION COMMISSION
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