For KCC Use:	2-6-2
Effective Date:	<u>050/</u>
District #	<u>4</u>

Permit Extension Request Received 7-27-57 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION December 2000 NOTICE OF INTERVAL

	December 2002
	Form must be Typed
	Form must be Signed
ΑII	blanks must be Filled

Must be approved by KCC five	
	•
Expected Spud Date February 15, 2007	Spot
month day year	SE - SW - Sec. 15 Twp. 3S S. R. 42W West
OPERATOR: License# 33190	feet fromN / ✓ S Line of Section
Name: Noble Energy, Inc.	1980teet from E / V W Line of Section
1625 Broadway, Suite 2000	Is SECTION Regular Irregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne
Phone: 303.228.4223	Lease Name: Rueb Farm Well #: 24 - 15
9272	Field Name: Cherry Creek
CONTRACTOR: License# 8273 Name. Excell Drilling, Wray, CO	Is this a Prorated / Spaced Field?
Name: Excell Diffilling, Wray, CO	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Oil Enh Rec / Infield - Mud Rotary	Ground Surface Elevation: 3664' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 300 250
Other	Deput to bottom of toame water.
_	Surface Pipe by Afternate: 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0'
Operator:	Projected Total Depth: 1700'
Welf Name:	Formation at Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth;	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	CEVIEOUS TIVAD
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