Permit Extension Request Received_7-27-07

For KCC Use:	2-5-07	
Effective Date:	7, -	
District #	4	
SGA2 VAD	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SW SE Sec. 6 Twp, 3S S. R. 42W Wester 1980 SW SE Sec. 6 Twp, 3S S. R. 42W Wester 1980 Sw Sec. 660 Section N / S Line of Section N / S Line of Section SECT	Must be approved by KCC live ((5) days prior to commencing well
OPERATOR: Ucense# 33190 Name - Mobile Eregy, line. Address: 1925 Oseaway, 3.se 2000 City/Stant/pip Gerwin, Co. 20002 Coordination City/Stant/pip Gerwin, Co. 20002 City/Stant/pip Gerwin, Co. 20002 Coordination City/Stant/pip Gerwin, Co. 20002 Coordination City/Stant	Expected Spud DateFebruary 15, 2007	Spot East
OPERATOR: Ucensel 2019 Address: 162-Broadwin, Sale 2000 Contact Person. John Micrott Med Dilled For. Well Dilled For. Well Dilled For. Well Dilled For. Well Class: Operator: Operator: Operator: Operator: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Well Condition of the Condition of the Well Condition of the Condition of the Condition of the Well Condition of the Condition of the Condition of the Well Condition of the Condition		
Name Note Erergy, Inc. Address: 1925 Secretary, Sale 2000 Control Expense. O 80002 Control Parton. No Maccol Control Parton. No Note Parton. Well Dates of Intelled Mac Rotary Control Parton. Well Parton. If Vol. Water verb with nor equater mile: Control Parton. Well Parton. Control Parton. Water Apply to Parton. Solution of Irea Nater. 250 Depth to bottom of resh water. 250 Depth to bottom	ODERATOR: Licensent 33190	
Address: 1828 Broadway, 20th 2000 In Section Property Company	Noble Engray Inc	· · · · · · · · · · · · · · · · · · ·
Counter Person. See Ma203 Contract Person. See Ma203 Country Chrystone Lesse A Rame. Railb Farm Field Name. Scall Drilling. Why, CO Target Formation(s). National Section Plat on reverse size? CONTRACTOR. Liegeage 8273 Name Excell Drilling. Why, CO Well Drilled For: Well Class: Type Equipment. Oil First Roc 7 Infield Music Charge Person Set. Vince Equipment. Oil First Roc 7 Infield Music Charge Person Set. Vince Cable Section Sect	1625 Broadway, Suite 2000	is SECTIONRegularIrregular?
Contract Person - 394 Marco Contractors Licenses 2273 Name	City/State/Zin: Denver, CO 80202	
Lease Name: Charty Creak St. Chart Creak S	Contact Person. Joe Mazotti	County: Cheyenne
CONTRACTOR: Licenses E273 Second Field? Name: Excell Drilling, Wray, CO Second Field? Second Field? Name: Excell Drilling, Wray, CO Second Field? Second Field? Name: Second Field Field Name: Second Field Field Name: Second Field	202 222 4223	Lease Name. Rueb FarmWell #: 34 - 10
State Special Field? Special Field. Special Field	· · · · · ·	Field Name: Cherry Creek
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 660 Nearest Leasest Leasest Leasest Leasest Leasest Leasest Leasest Leasest	CONTRACTOR: Licenses	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary 680	Name: Excell Drilling, Wray, CO	Target Formation(s): Niobrara
Ground Surface Elevation:	W. H. Olsens Toron Englishments	
Gas Storage Mol Ext. Air Rotary Water West within other wit		
Down		Water well within one-quarter mile:
Seismic:s of Holes Other		Table rate telepis and the man
Depth to bottom of usable water: 200 Surface Pipe by Alternate: 300 Surface Pipe Pipe required: 300 Surface Pipe and to Conductor Pipe required: 300 Surface Pipe and to Conductor Pipe required: 300 Surface Pipe and to Conductor Pipe required: 300 Surface Pipe and to Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a specified below shall be set by Surface Pipe as a surface		Depth to bottom of fresh water: 360 250
Mowell information as follows: Coperator:	Seismic;# of Holes Other	
If OWWO: cid well information as follows: Coperator: Well Name: Original Total Depth: Projected Total Depth: 1700	Other	Surface Pipe by Alternate: 1 1 2
Length of Conductor Pipe required: \(\text{Vent Name:} \)	M CMBMCs, and wall information as follows:	Length of Surface Pipe Planned to be set: 300'
Well Name: Original Completion Date: Origin		Length of Conductor Pipe required: 0'
Original Completion Date:Original Total Depth:		17001
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Drilling for Dura Drilling for		Ellebroom
Yes No Well Farm Pond Other DWR Permit Yes Pow DWR Permit Yes Pow	•	Water Source for Drilling Operations:
Bottom Hole Location DWR Permit #: Applying for DWR Permit (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
Note: Apply for Permit with DWR Yes	If Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Will Cores be taken?		(Note: Apply for Permit with DWR
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K \$\frac{1}{2} \text{ \$\text{CED}}\$. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all caseONSHENATION COMMISSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on successary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #123,881-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and better. For KCC Use ONLY Aprived by: Puth + 31-07 Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/26/07 Signature of Operator or Agent: Title: Regulatory Analyst	Or pursuant to Appendix "R" - Festern Kansas surface casing order	#123.891-C, which applies to the KCC District 3 area, alternate II cementing
Title: Regulatory Analyst		
For KCC Use ONLY API # 15 - 023 - 20771-0000 Conductor pipe required feet feet per Alt 1 Approved by: Pull F3-07 300 pull 7-30-000 This authorization expires: 7-31-07 1-31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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For KCC Use ONLY API * 15	Date: 1/26/07 Signature of Operator or Atjent:	Title:
API # 15 - Conductor pipe required		Remember to:
API # 15 - 023 - 20771-0000 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	APE # 15. 023-20771-0000	
Minimum surface pipe required 1000 teet per Alt 1 Approved by: Pull F3F-07 300 pull 7-30-0 This authorization expires: 7-31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	6	- File acreage attribution plat according to held profation orders,
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Opus date:		
Vale:	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		