Permit Extension

For KCC Use: Effective Date:	2-507
Ellective Date.	71
District #	9
DD 40 114	_ [2] No.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

⊶Ferm C-1 Porm must be Signed
All blanks must be Filler

Expected Spud Date February 15, 2007	Spot
month day year	NE NE Sec. 15 Twp. 35 S. R. 42W
DPERATOR: License# 33190	660 feet from V N / S Line of Section
lame: Noble Energy, Inc.	legt trotti
uddress: 1625 Broadway, Suite 2000	Is SECTIONRegularIrregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne Lease Name: Rueb Farm Well #: 41-15
Phone: 303.228.4223	Lease Name: Rueb Farm Well #: 41 - 15
CONTRACTOR: License# 8273	Field Name: Cherry Creek
Name: Excell Drilling, Wray, CO	Is this a Prorated / Spaced Field? Yes Volume Value V
Idilie.	Target Formation(s): Niobrara Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3710' feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rolary	Public water supply well within one mile: Yes V No
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 250
Seismic;# of Holes Other	Depth to bottom of usable water: 250
Other	Surface Pipe by Alternate: √ 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1700' /
Original Completion Date:Original Total Depth:	Formation at total Depth.
Directional, Deviated or Horizontal wellbore?	✓ Water Source for Drilling Operations: ✓ Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR
CCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	If Yes, proposed zone:
ΔFF	If Yes, proposed zone: RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED RECEIVED RECEIVED RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual parts agreed that the following minimum requirements will be met:	If Yes, proposed zone: RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. KANSAS CORPORATION COMMISSION JAN 3 0 2007
AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s	If Yes, proposed zone: RECEIVED Plugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 Ich drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surfamily and the last
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; The top circulating cement to the top; in all cases surface of the condition.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sometiment of the shall be sometiment. 4. If the well is dry hole, an agreement between the operator and the	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; TONSERVATION DIVISION The underlying formation. Considering the complete of the control of the control of the control of the underlying formation. Considering the control of the control of the control of the control of the underlying formation. Considering the control of
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu	If Yes, proposed zone: RECEIVED RECEIVED Sugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Considering the surface of the control of the
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen of the well is dry hole, an agreement between the operator and the the surface district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Fastern Kansas surface casing order	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; TONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Togged or production casing is cemented in; The titled from below any usable water to surface within 120 days of spud date. The #133.891-C, which applies to the KCC District 3 area, alternate it cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Considering the underlying formation. Considering the underlying formation. Considering the underlying formation. Conservation plusted to the top; in all cases surface underlying formation. Conservation plusted to the underlying formation plusted to the underlying formation. Conservation plusted to the underlying formation plusted to the underlying formation. Conservation plusted to the underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Considering the underlying formation. Considering the underlying formation. Considering the underlying formation. Conservation plusted to the top; in all cases surface underlying formation. Conservation plusted to the underlying formation plusted to the underlying formation. Conservation plusted to the underlying formation plusted to the underlying formation. Conservation plusted to the underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the terminant of the set of th	RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Conservation district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; and of the underlying formation and placement is necessary prior to plugging; gged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The #133.891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the terminant of the set of th	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Conservation district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. # #133.891-C, which applies to the KCC District 3 area, alternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Regulatory Analyst
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently the shall be sufficient of the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either plue. 1. If the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either plue. 2. A copy of the appropriate of operator or Agent: 3. The minimum amount of surface pipe as specified below shall be shall be shall be compared to the shall be compared to the shall be compared to the specified before well shall be compared to the shall be compared t	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; attention below any usable water to surface within 120 days of spud date. The surface prior to any cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Regulatory Analyst Remember to:
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plue. 1. If the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plue. 2. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete that the statements made herein are true and to the best of the complete that the statements of the operator of Agent: 1/26/07 Signature of Operator or Agent:	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Conservation Division Conservation Division The underlying formation. Conservation Division The underlying formation Conservation Division To plugging; The production casing is cemented in; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The und
AFF The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently the well is dry hole, an agreement between the operator and the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the sufficient of the properties of the spiral become or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the properties of the spiral becompleted within 30 days of the spud date or the well shall be the properties of the spiral becompleted. Signature of Operator or Agent: 1/26/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Q-23 - 20 75 7 - Q-20 75 7	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Conservation Division The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the string appropriate district office will be notified before well is either plus of if an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued in the complete of the statements of the spud date or the well shall be statements. Signature of Operator or Agent: For KCC Use ONLY API # 15 · O23 - 20 75 7 - 0000 feet	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Conservation Division Conservation Division The underlying formation. Conservation Division The underlying formation Conservation Division To plugging; The production casing is cemented in; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The underlying formation and placement is necessary prior to plugging; The und
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be desired to office will be notified before well is either the strong hall be computed. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the strong hall be strong to the spud date or the well shall hereby certify that the statements made herein are true and to the best of the strong hall be strong half to the strong hall be strong half to the strong half to the strong half the statements made herein are true and to the best of the strong half the statements are true and to the best of the strong half the statements are true and to the best of the strong half the str	If Yes, proposed zone: RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sited from below any usable water to surface within 120 days of spud date. # #133.891-C, which applies to the KCC District 3 area, alternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Regulatory Analyst Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete that the statements of Operator or Agent: Date: 1/26/07	If Yes, proposed zone: RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sited from below any usable water to surface within 120 days of spud date. Fila 3.891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Regulatory Analyst Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the statements of the well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall be received by that the statements made herein are true and to the best of the plus of the spud date of the well shall be received. For KCC Use ONLY API # 15 · D23 - 20 75 7 - 2000 Conductor pipe required	If Yes, proposed zone: RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sited from below any usable water to surface within 120 days of spud date. Fila 3,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each of the approved notice of Intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the appropriate district office will be notified before well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall be the completed within 30 days of the spud date or the well shall be the production of the statements made herein are true and to the best of the spud shall be completed. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be casing order must be completed within 30 days of the spud date or the well shall be received as a surface casing order must be completed within 30 days of the spud date or the well shall be received. 7. Signature of Operator or Agent: 8. Signature of Operator or Agent: 8. Operator or Agent: 9. Operator or Agent: 1. Approved by: Lett 1-31-00 (AMT-30-07)	If Yes, proposed zone: RECEIVED RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION It will be underlying formation. Conservation district office on plug length and placement is necessary prior to plugging; It goed or production casing is cemented in; It will be placed in all cases, NOTIFY district 3 area, alternate it cementing be placed. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the such appropriate district office will be notified before well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall be the entire that the statements made herein are true and to the best of the production pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 23 - 20 75 7 -	If Yes, proposed zone: RECEIVED Slugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION JAN 3 0 2007 The drilling rig; CONSERVATION DIVISION The underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sited from below any usable water to surface within 120 days of spud date. Fila 3,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please