## For KCC Use: 2-28-07 Effective Date: 4

## KANSAS CORPORATION COMMISSION PROBLEM 7-27-07 Form C-1 OIL & GAS CONSERVATION DIVISION

Form must be Typed

Permit Extension

SGA? Yes No NOTICE OF IN	a (5) days prior to commencing well
	, to your to common unity were
Expected Spud Date February 26, 2007	Spot
month day year	SW - SW - Sec. 29 Twp. 3S S. R. 41W West
OPERATOR: License#33190	feet from N / S Line of Section
Name: Noble Energy, Inc.	
1625 Broadway, Suite 2000	Is SECTION _✓ RegularImegular?
Address:  City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazoni	County: Cheyenne
Phone: 303.228.4223	Lease Name: Schlepp Well #: 14 - 29
CONTRACTOR: Hospital 8273	Field Name: Cherry Creek
CONTRACTOR: License# 5275 Name: Excell oriting, Wray, CO	Is this a Prorated / Spaced Field?
Services, Tec.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	real est bease of this boardary.
Oil Enh Rec V Infield Mud Rotary	Ground Surface Elevation: 3630' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes  ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 250'
Seismic;# of Holes Other	Depth to bottom of usable water: 250
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: 0'
Well Name:	Projected Total Depth: 1700'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	▼ Well ▼ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	Will Cores be taken? Yes √No If Yes, proposed zone:
	Will Cores be taken?  If Yes, proposed zone:  RECEIVED
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AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  RUGging of this well will comply with K.S.A. 55 et. seq.
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