Permit Extension

For KCC Use: 2-3	28-07
District #	
SCA2 DYON MAIN	

Request Received 7-27-07 Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(-)) - (-) - (-)
February 26, 2007	Spot East
xpected Spud Date	NW . SE Sec. 31 Twp. 3S S. R. 41W V Wes
33190	1983 feet from N / S Line of Section
PEHAIOH: License#	1980feet from ✓ E / W Line of Section
ame: Noble Energy, Inc. 1625 Broadway, Suite 2000	is SECTION Regular irregular?
Donus CO 90202	(Note: Locate well on the Section Plat on reverse side)
ity/State/Zip: Joe Mazotti ontact Person: Joe Mazotti	County: Cheyenne
hone: 303.228.4223	Lease Name: Zimbleman Well #: 33 - 31
	Field Name: Cherry Creek
ONTRACTOR: License# 8273	Is this a Prorated / Spaced Field?
ame: Excell Britishy, Wray, CO	Target Formation(s): Niobrara
Services, Tre. Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
	Ground Surface Elevation: 3659' feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No.
	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable Seismic;	Depth to bottom of fresh water: 250'
Other	Depth to bottom of usable water: 250'
	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: 0' Projected Total Depth: 1700'
Well Name:	Formation at Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes V No	✓ Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	RECEIVED
	RECEIVED KANSAS CORPORATION CONTINUES
he undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED KANSAS CORPORATION COMMISSION (Jugging of this well will comply with K.S.A. 55 et. seq.
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