For KCC Use:	2-10-07
Effective Date:	1/2-0-01
District #	7
CCA2 DVa	No.

## Permit Extension KANSAS CORPORATION COMMISSION Received 7-27-07 OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Spot	Must be approved by KCC five (	5) days prior to commencing well
Section   Sect	Expected Spud Date	
Address:   Most   Depth   De	00400	
Name — Color Brown Co. 80002	OPERATOR: License#	
Address: Demone: CO 80002	(Adille)	. — —
County	Address	• • • • • • • • • • • • • • • • • • •
Lease Name   2007   200   20	City/State/Zip:	
Fleid Name		County: Cheyenne 14 • 32
Second Process   Seco	Phone: 303.228.4223	Lease Name: Well #: Well #:
Self-and Disting   Wey Co   Well Disting For Work   Type Equipment   Vest   Type Equipment   Vest   Type Equipment   Vest   Ve	8273	
Well Dillided For:   Well Class:   Type Equipment:	Event Delling Wray CO	
Well Critical For:   Well Class:   Type Equipment:   Ground Surface Elevation:   35ºº   Intelled   Water well within one-quarter mile:   Wes   No   Water well within one-quarter mile:   Wes   Water Surface Pipe by Attendate:   Wes   Water Surface Pipe by Attendate:   Wes   Water Surface Pipe by Attendate:   Water Surface Pipe Planned to be set:   Wes   Water Surface Pipe Planned to be set:   Water Surface Pipe Planned to Depth:   Tood   Paper   Water Surface Pipe Planned to Depth:   Water Surface Pipe Planned Pipe Planned Tool Pipe Planned T	Name:	9601
Water wall within one-quarter mile: Storage St	Well Drilled For: Well Class: Type Equipment:	Nediest Lease of till Coolidary.
Vater well within one-quierer mile:   Vest   No   No   No   No   No   No   No   N	Oil Foh Rec / Infield / Mud Bolary	
Cable   Seismic;   did Noles   Other   Cable   Other   Other   Cable   Other   Other   Other   Other   Other   Other   Other   Other   Other		
Seismic   # of Holes   Other   Depth to bottom of usable water. **		Public water supply well within one mile: Yes ✓ No
Surface Pips by Alternate:   1   2   300   1   1   1   2   1   2   1   2   1   2   1   2   1   2   1   2   1   2   2		Depth to bottom of fresh water:
If OWWO: old well information as follows:  Operator:  Operator:  Well Name:  Original Completion Date  Original Total Depth:  Projected Total Depth:  No if Yes, true vertical depth:  Bottom Hole Location:  KCC DKT *:  No if Yes, proposed zone:  Applying for DWR Permit with DWR  If Yes, proposed zone:  APPLOATT  The undersigned hereby affirms that the drilling, completion and set that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The appropriate district office will be notified before well is aither pluggied or production casing is cemented in:  If an ALTERNATE IC OWNE-ETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be possed from below any usable water to surface within 120 days of spud date.  For KCC Use ONLY  API # 15 . 023 - 2077 8 - 000  Formation at Total Depth: 1700  Formation at Total Depth: Nichrary  Water Source for Drilling Operations:  Water Source fo		Deput to sociality of sociality
Operator:  Well Name: Original Completion Date: Original Total Depth::  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth::  Bottom Hole Location:  KCC DKT #::  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and ventual pluggling of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling hereby affirms that the drilling hereby certified and surface as specified below whall be set to circle will be notified before well is either pluggling or production casing is completed.  For KCC Use ONLY  API 6 15 . 23 - 207 78 - 20	Other	Surface Pipe by Atternate: 1 2
Well Name: Original Completion Date: Original Total Depth: The completion Date: Original Total Depth: Ves Ves ✓ No  If Yes, I use vertical depth: Bottom Hole Localion: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will completion of the complete district office prior to spudding of well; Applying for DWR Permit with DWR ✓ No  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in:  If an ALTERNATE it COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 15 - Eastern Kansas surface caleng order 133,291-C., which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be bydigged. In all cases. NOTIFY district office prior to any cementing.  Interest the complete of which and the prior of Agent:  For KCC Use ONLY API # 15 . 023 - 20778 - 000  Notify appropriate district office and hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: surforized expiration detey please check the box below and return to Interest the plugging or Completed.  Obtain written approval before disposing or injec	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Projected Total Depth:   Tribute	Operator:	
Original Completion DateOriginal Total Depth:Noderical	•	Floiected total peptili.
Water Source for Drilling Operations:    Water Source for Drilling Operations:		Formation at Total Depth: Nioprara
DWR Permit #: Applying for DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR Permit with D		Water Source for Drilling Operations:
Bottom Hole Location:    Mole: Apply for Permit with DWF		
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If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be sugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - Q23 - 2077 8 - 0000  Minimum surface pipe required	Bottom Hole Location:	
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Date: 1/29/07  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 . 023 - 20778 - 0000  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet Into 4.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be</li> </ol>	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In the case is the underlying formation. In the case is the case of the
For KCC Use ONLY  API # 15 · 023 - 20778 - 0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	
For KCC Use ONLY  API # 15	Date: 1/29/07 Signature of Operator or Agent:	Title: Regulatory Analyst
API # 15 . 023-20778-0000  Conductor pipe required		
Approved by: Lett 2-1-07 [Lett 7-300]  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Approved to the transfer of the transfe	For KCC Use ONLY	min man and the state of the st
Conductor pipe required	API # 15 · 023-20778-000	
Minimum surface pipe required 3.6 teet per Alt. (1) A performed by: 1-07 / Nult 7-3007  This authorization expires: 2-1-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Ax 3 1 2007	l Niceo	
Approved by: Lut 2-1-07   Lut 7-3007    This authorization expires: 8-1-07 2-1-08    (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: AN 3 1 2007	275	
Approved by: 2-1-08  This authorization expires: 2-1-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:		<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
(This authorization expires: 2   Check the box below and return to the CENTRATION COMMISSION    Spud date:	West 7-1-27 /Kest 7-2007	Obtain written approved before disposing or injecting salt water
Chils authorization void if drilling not started within 6 months of approval date.	Approved by: 14t 2-1-07 / Kult 7-3007	- Obtain written approval before disposing or injecting salt water.
Spud date: Signature of Operator or Agent: Signature of Operator or Agent:	Approved by: Fuf 2-1-07   Rest 7-3007  This authorization expires: 8-1-07 2-1-08	- Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the complete t
Spud date:Agent	Approved by: Fuf 2-1-07   Rest 7-3007  This authorization expires: 8-1-07 2-1-08	- Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the COMMISSION  Well Not Drilled - Permanage CORPORATION COMMISSION
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