For KCC Use:	2-28-07	
Effective Date:_	2000/	
District #	<u> </u>	
0040 [7]	. □V Ala	

## KANSAS CORPORATION COMMISSICAL Received 72707 Form C-1 OIL & GAS CONSERVATION DIVISION Form must be Typed NOTICE OF INTENT TO DRILL FORM must be Signed All blanks must be Filled

Permit Extension

xpected Spud Date February 15, 2007	Spot East
month day year	NE NW Sec. 5 Twp. 4S S. R. 41W   ✓ West
PERATOR: License# 33190 -	653feet from V N / S Line of Section
PERATOR: License#	1975feet from ☐ E / ✓ W Line of Section
Idress: 1625 Broadway, Suite 2000	is SECTION _✓RegularIrregular?
ty/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Joe Mazotti	County: Cheyenne
none: 303.228.4223	Lease Name: ZweygardtWell #: 21 - 5
•	Field Name: Cherry Creek
ONTRACTOR: License# 8273	Is this a Prorated / Spaced Field?
ame: Excell Drilling, Wray, CO	Target Formation(s): Niobrara
• •	Nearest Lease or unit boundary: 653'
	Ground Surface Elevation: 3598' feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of tresh water: 200 175
Seismic;# of Holes [ Other	Depth to bottom of usable water: 285 175
Other	Surface Pipe by Alternate: 🗸 1 🔲 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1700'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
<del></del> 1 <b>-</b>	Water Source for Drilling Operations:
,	_
Yes, true vertical depth:	
ottom Hole Location:	(Note: Apply for Permit with DWR [])
CC DKT #:	Will Cores be taken?
CC DKT #:	If Vee proposed zone:
	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMIS
	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMIS
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