For KCC Use:	2-6-07
Effective Date:	<del>2</del> -0-0 /
District # 4	
0040	<b>V</b>

## KANSAS CORPORATION COMMISSION Permit Extension Form C-1 OIL & GAS CONSERVATION DIVISION Request Received 7-27-07 December 2002 Form must be Signed

COA! I TO ESTA	a (5) days prior to commencing well
February 15, 2007	
Expected Spud Date	Spot East
	NE - SW - Sec. 33 Twp. 38 S. R. 41W West
OPERATOR: License# 33190	1980 feet from N / V S Line of Section
Name: Noble Energy, Inc.	
Address: 1625 Broadway, Sulte 2000	Is SECTION RegularIrregular?
Address: City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne  Lease Name: Zweygardt Well #: 23 - 33
Phone: 303.228.4223	Lease Name: Zweygardt Well #: 23 - 33 Field Name: Cherry Creek
CONTRACTOR: License# 8273	
Name: Excell Drilling, Wray, CO	Is this a Prorated / Spaced Field? Yes V No Target Formation(s): Niobrara
	Nearest Lease or unit boundary: 660'
Well Orilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3574' feet MSL
Oil _ Enh Rec  Infield  Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 380 /75
Seismic;# of Holes Other	Depth to bottom of usable water: 390 175
Other	Surface Pipe by Alternate:   √ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: 0'
Well Name:	Projected Total Depth: 1700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
•	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;
3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.  district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plui	aged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ited from below any usable water to surface within 120 days of spud date.
	r #133,891-0, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 1/29/07 Signature of Operator or Agent.	Title: Regulatory Analyst
Fac MCC stee ONLY	Remember to:
API # 15 . 023-20788-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
None	File acreage attribution plat according to field progration orders:
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 225 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Put 2-1-07 / Run 7-30-07	Obtain written approval before disposing or injecting salt water.
This authorization expires: 8-1-07 2-1-08	- If this permit has expired (See: authorized expiration date) please
(This authorization vold if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Weil Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: RECEIVED
M.II.A. 1277 A. 1277 A	Date KANSAS CORPORATION COMMISSION
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 3 1 2007