For KCC	Use:	7	6-07	
Effective	Date: _	- ہی	401	
District #		/		
SGA?	Yes	X No		

## KANSAS CORPORATION COMPASSION Received 7-27-07 Oil & Gas Conservation Division

Form C-1 December 2002

## NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Spot   New   Sec   Try   3S   S. R. 4   W   Death	must be approved by KCC live	(a) days prior to commonsing non		
Mark   New	February 15, 2007	Snot Fast		
Section   December	·			
Section   Sect	33100			
It is greated that the following minimum requirements will be met:	OPEHAIOR: License#			
Contact Parson. De Mazonii   Contact Parson	1625 Broadway Suite 2000	,		
Country Cereson: Delination  ContractOR: Licenses* 8273  Name	Address: Denver, CO 80202			
Phone: 303.226.4223   Section   Se	City/State/Zip:loe Mazotti	County: Chevenne		
CONTRACTOR: Licenses	202 228 4223	Lease Name, Zweygardt Well #, 31 - 32		
It is a provided / Spaced Field?   Yes   No	_	Field Name. Cherry Creek		
Name	CONTRACTOR: License# 8273			
Nearest Lease or unit boundary: 650	Name: Excell Drilling, Wray, CO	Target Formation(s): Niobrara		
Well Dilated For:    Wat Dilated For:   Wat Class:   Type Equipment:   Wat Class:   Water well within one-quarter mile:   Water Water well within one-quarter mile:   Water Wate				
Gas   Storage   Pool Ext.   Air Rotary   Walle well within one rule:   Pas   No   Pool   Po		-		
Mars   Storage   Pool Ext.   Wildcate   Cable   Pool Ext.   Wildcate   Wild		Water well within one-quarter mile: Yes ✓ No		
Depth to bottom of tresh water   Selsmite;   Selsmit		Public water supply well within one mile:		
Seismic   If of Holes   Other   Other		Depth to bottom of fresh water: 390 225		
Surface Pipe Py Alter   Pipe required   Pipe   Pi				
If OWWO: old well information as follows:   Operator: Well Name: Original Completion Date: Original Total Depth:   Projected Total Depth:   1700/   Promation at Total Depth:   No.   Well     Fam Pond Other   DWR Permit #: Applying for DWR Permit #: Applying To UWR Permit   Well   Pam Pond Other   DWR Permit #: Applying To UWR Permit   Well   Pam Pond Other   DWR Permit #: Applying To UWR Permit #: Applying Total Total Total Permit #: Applying Total Permit #: Applying Total Permit #: Applying Total Total Permit #: Applying Total Total Permit	Other	Surface Pipe by Alternate: 🗸 1 🗌 2		
Coperator:   Well Name:   Original Total Depth:   Projected Total Depth:   Nobrera   Projected Total Depth:   Nobrera   Nobrera   Nobrera   Projected Total Depth:   Nobrera   Nobre Peration   Nob	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Comple				
Original Completion Date:	·	Projected total Deptil.		
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  DWR Permit #:	Original Completion Date: Original Total Depth:	Formation at total Depth:		
If Yes, true vertical depth:	7) No. (7) No.			
Bottom Hole Location:				
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kanass surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  Approved by: Left 2-1-0   Ruf 7307   This authorization expires:  Title: Regulatory Analyst  Remember to:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED  Signature of Operator or Agent Knass Corporation Commission  Date: 1/2017		,		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #128,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the base of my knowledge and belief.  Polite: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY API #15 - 033 - 20782 - 000  Signature of Operator or Agent plugging is completed; Obtain writine prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writine desposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED Signature of Operator or Agent/ANSAS CORPORATION COMMISSION  Date: 1/29/07 Agent Permit Expired RECEIVED Signature of Operator or Agent/ANSAS CORPORATION COMMISSION				
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,881-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O23 - 20 782 - 000  Approved by: Left 2 - 10 - Ruft 730 - 100  Feet confliction from CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File private approval before disposing or injecting sait water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agenti/NASS CORPORATION COMMISSION  Date: IAN 3 1 2007		II tes, proposed zone:		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #136,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the base of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY API #15 . 023 - 20782 - 022  Approved by: 247 2 - 107 Rus 7307  I feet per Alt. 1	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #128,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	It is agreed that the following minimum requirements will be met:			
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #136,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O23 - 20 782 - 022  Approved by: Let 2 - 107 Rust 7300  Approved by: Let 2 - 107 Rust 7300  This authorization expires: State of the surface and within 6 months of approval date.)  Spud date: Agent: Agent:  Spud date: Agent: Agent: Late of the underlying formation and placement is necessary prior to plugging; to production assing is cemented in;  All # 1 10 1 20 days of spud date.  File Completion form ACO-1 with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED  Signature of Operator or Agent KANSAS CORPORATION COMMISSION  Date: LAN 3 1 2007	2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #188,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023 - 20 782 - 0000  Approved by: 44 2 -1-07 Rull 73000  Approved by: 44 2 -1-07 Rull 73000  This authorization expires: 8 + 07 2 -1-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: 188,891-C, which applies to the KCC District 3 area, alternate II cementing must be plugged. In all cases, NOTIFY district office 9 prior to any cementing.  Remember to:  File Completion (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED Signature of Operator or Agent ANSAS CORPORATION COMMISSION  Date: 1/29/07	5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;		
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023 - 20 782 - 0000  Conductor pipe required None test  Minimum surface pipe required test  Approved by: 1/2-1-07 Rult 73000  This authorization expires: 8-1-07 Rult 73000  Spud date: Agent:  Agent: Date: 1/29/07  Agent: Prize plugged. In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  Title: Regulatory Analyst  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED Signature of Operator or Agent Ansas componation Commission  Date: 1/29/07	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.		
Title: Regulatory Analyst	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#135,891-C, which applies to the RCC district office prior to any cementing		
Date: 1/29/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023-20782-000  Conductor pipe required Norg feet per Alt. 1				
For KCC Use ONLY  API # 15 · 023 - 20782 - 0000  Conductor pipe required	Thereby centry that the statements made herein are not use days to			
For KCC Use ONLY  API # 15 - 023-20782-000  Conductor pipe required Nore test  Minimum surface pipe required 275 test per Alt. 1 X  Approved by: 242-1-07 Rull 73000  This authorization expires: 8+07 2-1-08  (This authorization void if drilling not stand within 6 months of approval date.)  Spud date: Agent:   Agent: Agent: Agent   Ag	Date: 1/29/07 Signature of Operator or Agent:	Title: Regulatory Analyst		
For KCC Use ONLY  API # 15		Remember to:		
API # 15 ·	For KCC lise ONLY			
Conductor pipe required	· · · · · · · · · · · · · · · · · · ·	In		
Minimum surface pipe required 275  Approved by: Ref 2-1-07 Ruff 73000  This authorization expires: 8-1-07 Ruff 73000  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Spud date: Agent: Date: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired RECEIVED Signature of Operator or Agent ANSAS CORPORATION COMMISSION  Date: [AN 3 1 2007]	1 na3-20782-0000	- File Completion Form ACO-1 within 120 days of spud date;		
Approved by: Let 2-1-07 Rest 7-30-07  This authorization expires: 8-1-07 2-1-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date:   Date:	\$1-40	- File acreage attribution plat according to field proration orders;		
This authorization expires: 8-1-07 2-1-08  (This authorization void if drilling not stand within 6 months of approval date.)  Spud date: Agent:   A	Conductor pipe required None feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;		
This authorization expires: Service of Service of Approval date.)  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent ANSAS CORPORATION COMMISSION  Date: AN 3 1 2007	Conductor pipe required Nore feet  Minimum surface pipe required 275 feet per Alt. (1) **	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		
(This authorization void if drilling not stand within 6 months of approval date.)  Spud date:  Agent:  Date:  I AN 3 1 2007	Conductor pipe required Nore teet  Minimum surface pipe required 275 teet per Alt. (1) X  Approved by: Put 2-1-07 Rut 73000	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.		
Spud date: Agent: Signature of Operator or Agent ANSAS CORPORATION COMMISSION Date:	Conductor pipe required Nore feet  Minimum surface pipe required 275 feet per Alt. (1) X  Approved by: Put 2-1-07 Rull 7300)  This authorization expires: 8 1-07 2-1-08	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>		
Date:	Conductor pipe required Nore feet  Minimum surface pipe required 275 feet per Alt. (1) X  Approved by: Put 2-1-07 Rull 7300)  This authorization expires: 8 1-07 2-1-08	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 4202 1 2007	Conductor pipe required Nore teet  Minimum surface pipe required 275 feet per Alt. 1 **  Approved by: **Left 2-1-07 Rult 73007*  This authorization expires: \$2-07 2-1-08*  (This authorization void if drilling not started within 6 months of approval date.)	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired RECEIVED		
	Conductor pipe required Nore teet  Minimum surface pipe required 275 feet per Alt. 1 **  Approved by: **Left 2-1-07 Rult 73007*  This authorization expires: \$2-07 2-1-08*  (This authorization void if drilling not started within 6 months of approval date.)	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired RECEIVED - Signature of Operator or Agent ANSAS CORPORATION COMMISSION - Date:		