

For KCC Use: Effective Date: 2-6-07 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2007 month day year

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazotti Phone: 303.228.4223

CONTRACTOR: License# 8273 Name: Excell Drilling, Wray, CO

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Type Equipment: Infield, Pool Ext, Wildcat, Other Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SW SE Sec. 32 Twp. 3S S. R. 41W Line of Section 760 feet from 1985 feet from Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne Lease Name: Zwegardt Field Name: Cherry Creek Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 760' Ground Surface Elevation: 3543' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200' 225' Depth to bottom of usable water: 300' 225' Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0' Projected Total Depth: 1700' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Applying for DWR Permit Will Cores be taken?

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/29/07 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY API # 15 - 023-20783-0000 Conductor pipe required None feet Minimum surface pipe required 275 feet per Alt 1 Approved by: PWH 2-1-07 PWH 7-27-07 This authorization expires: 8-1-07 2-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: RECEIVED Date: KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JAN 31 2007