## Permit Extension Received 7:27

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use.
Effective Date:

SGA? ☐ Yes 🗓 No

## NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Must be approved by KCC five	
Expected Spud Date February 15, 2007	Spot
month day year	NE NE Sec. 5 Twp. 4S S. R. 41W West
OPERATOR: License# 33190	658feet from VN / S Line of Section
Name: Noble Energy, Inc.	658feet from
Address: 1625 Broadway, Suite 2000	Is SECTION _▼ Regulartrregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne
Phone: 303.228.4223	Lease Name: Zweygardt Well #: 41 - 5
CONTRACTOR: Lineage 8273	Field Name: Cherry Creek
Evodi Drillies Mray CO	Is this a Prorated / Spaced Field? Yes   ✓ No
Name: Services, Inc.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 658'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 3502 leet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 250 175
Other	Depth to bottom of usable water:
<del></del>	Surface Pipe by Alternate: 1 1 2  Length of Surface Pipe Planned to be set: 300
If OWWO: old well information as follows:	Length of Conductor Pipe required: 0'
Operator:	Projected Total Depth: 1700'
Well Name:Original Total Depth:	Formation at Total Depth: Niobrara
Onginar Completion Date:Onginal Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A P.P.	RECEIVED
AFF	DAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. geq.
AFF! The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	FFR 2 3 2007
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	ch drilling rig:
3. The minimum amount of surface pipe as specified below <b>shall be se</b>	t by circulating cement to the top; in all cases surface state that the set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate if cementing
must be completed within 30 days of the spud date or the well shall t	plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and helief
I hereby certify that the statements made herein are true and to the bear of	III KIIOMEONE AND DENOT.
	Regulatory Analyst
Date: 2/19/07 Signature of Operator or Agent:	Title: Regulatory Analyst
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For KCC Use ONLY API # 15 - 023 - 20801- 0000	Title: Regulatory Analyst  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Date: 2/19/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Title: Regulatory Analyst  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Date: 2/19/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Title: Regulatory Analyst  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY  API # 15 - O33 - 20801- 0000  Conductor pipe required feet  Minimum surface pipe required feet per Alt 1 Approved by: 442-23-07   Park 7-30-07	Title: Regulatory Analyst  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water.
For KCC Use ONLY  API # 15 - O33 - 2080   - 0000  Conductor pipe required	Title: Regulatory Analyst  **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
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For KCC Use ONLY  API # 15 - O33 - 2080   - 0000  Conductor pipe required feet Minimum surface pipe required feet per Alt 1   Approved by:   11 2 23 - 07   Pair 7-30 - 07    This authorization void if drilling not started within 6 months of approval date.)	Title: Regulatory Analyst  **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or Injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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