For KCC Use:	21.07
Effective Date:_	2-6-07
District #	<u>/</u>
SCA2 Vos	₩ No

KANSAS CORPORATION COMMISSIR Equest Received 7-2707 Pecember 2002 OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date February 15, 2007 month day year	Spot
OPERATOR: License#	Teet non The Classical Section
Name: Noble Energy, Inc.	reet from [✓] E / [] W Line of Section
Address: 1625 Broadway, Suite 2000	ls SECTIONRegulartrregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Mazotti	County: Cheyenne
Phone: 303.228.4223	Lease Name: Zweygardt Well #: 42 - 32
CONTRACTOR: Horsey 8273	Field Name: Cherry Creek
CONTRACTOR: License# 6273 Name: Excell Drilling, Wray, CO	Is this a Prorated / Spaced Field? Yes ✓ No Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 672'
	Ground Surface Elevation: 3611' feet MSL
Oll Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWD Disposal Wildcal Cable	Depth to bottom of fresh water: 300 225
Seismic; # of Holes Other	Depth to bottom of usable water: 225
Other	Surface Pipe by Alternate: 1 2
If OMANAO, and wall information as falleres.	Length of Surface Pipe Planned to be set: 300'
If OWWO: old well information as follows:	Length of Conductor Pipe required: 0'
Operator:	Projected Total Depth: 1700'
Well Name:	Projected total Depth.
Original Completion Date:Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other DWR Permit #: Applying for DWR Permit
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✔ No
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order. 	t by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In this is trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. In this is the trick office prior to any cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
A second	
Date: 1/29/07 Signature of Operator or Agent:	Title: Regulatory Analyst Hemember to:
For KCC Use ONLY API # 15 - 023-20785-0000 Conductor pipe required None feet Minimum surface pipe required 2.75 teet per Alt. (1) X Approved by: Least 2-1-07 (Least 7-30-07) This authorization expires: 8-1-07 2-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting satt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit ExpiredRECEIVED - Signature of Operator or Agamsas Corporation Commission
	Uate:
Mail to: KCC - Conservation Division, 130 S	i. Market - Room 2078, Wichita, Kansan N7202 2007