



For KCC Use: 8-507  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1010921  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date: 08/01/2007  
month day year

OPERATOR: License# 5278  
 Name: EOG Resources, Inc.  
 Address 1: 3817 NW EXPRESSWAY STE 500  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73112 + 1483  
 Contact Person: Melissa Sturm  
 Phone: 405-246-3100

CONTRACTOR: License# 30684  
 Name: Abercrombie Rtd, Inc

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Wildcat	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**PRORATED & SPACED: HUGOTON & PANOMA**

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NE SW Sec. 9 Twp. 33 S. R. 40  E  W  
(Q/Q/Q)  
1,830 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Morton  
 Lease Name: CNG Well #: 9 #1  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lower Morrow, Mississippian

Nearest Lease or unit boundary line (in footage): 660  
 Ground Surface Elevation: 3238 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280  
 Depth to bottom of usable water: 500

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 40  
 Projected Total Depth: 5950

Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

**JUL 31 2007**

CONSERVATION DIVISION  
 KANSAS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-30-07 Signature of Operator or Agent: Melissa Sturm Title: Sr. Ops. Asst.

**For KCC Use ONLY**

API # 15 - 129-21810-0000

Conductor pipe required 0 feet

Minimum surface pipe required 520 feet per ALT.  I  II

Approved by: [Signature] 7-31-07

This authorization expires: 1-31-08  
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

9  
33  
40  
 E  
 W



1010921

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 129-21810-0000  
Operator: EOG Resources, Inc.  
Lease: CNG  
Well Number: 9 #1  
Field: Wildcat

Location of Well: County: Morton  
1,830 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section  
Sec. 9 Twp. 33 S. R. 40  E  W

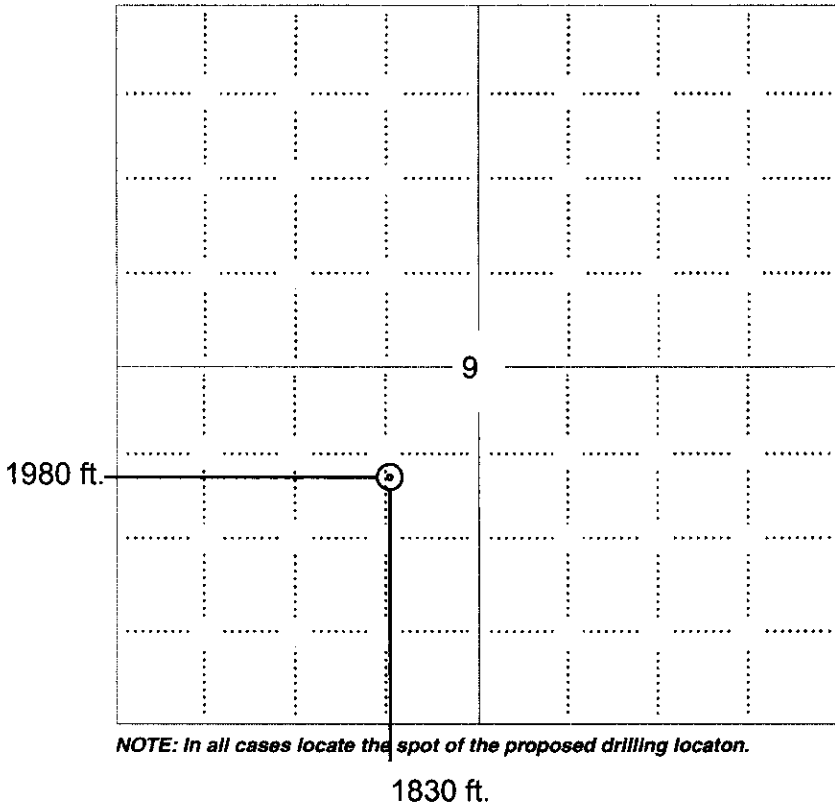
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NE - SW

Is Section:  Regular or  Irregular

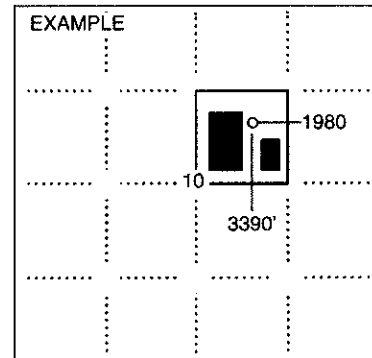
**If Section is irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

REGISTRATION DIVISION  
SANTA FE, KS



KANSAS CORPORATION COMMISSION 1010921  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>EOG Resources, Inc.</b>		License Number: <b>5278</b>	
Operator Address: <b>3817 NW EXPRESSWAY STE 500</b>		OKLAHOMA CITY OK <b>73112</b>	
Contact Person: <b>Melissa Sturm</b>		Phone Number: <b>405-246-3100</b>	
Lease Name & Well No.: <b>CNG 9 #1</b>		Pit Location (QQQQ): _____ NE _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>12,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Haul off pit - soil compaction</b>			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1532</b> feet    Depth of water well <b>320</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Gel</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Haul to haul-off pit</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 31 2007</b>	
<u>7-30-07</u> Date		<u>Melissa Sturm</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>7/31/07</u>		Permit Number: _____	
Permit Date: <u>7/31/07</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-12-9-210-0000-0812-601-51



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner*

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July 31, 2007

Ms. Melissa Sturm  
EOG Resources, Inc.  
3817 NW Expressway Ste 500  
Oklahoma City, OK 73112-1483

RE: Drilling Pit Application  
CNG Lease Well No. 9 #1  
SW/4 Sec. 09-33S-40W  
Morton County, Kansas

Dear Ms. Sturm:

According to the drilling pit application referenced above, no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.