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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

September 1, 2007	East	
Expected Spud Date September 1, 2007  month day year	Spot SW SE NE Sec. 33 Twp. 19 S. R. 36 V West	
monar day year	2200 feet from V N / S Line of Section	
OPERATOR: License# 31652	950 feet from / E / W Line of Section	
	Is SECTION _✓ Regular Irregular?	
6855 S. Havana St., Ste. 250		
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Per Burchardt	County: Wichita	-
Phone: 303-925-0696		
<i>f</i>	Field Name: Wildcat	
CONTRACTOR: License# 5822	Is this a Prorated / Spaced Field? Yes VNc	0
Name: Val Energy, Inc.	Target Formation(s): Marmaton, Pawnee, Ft. Scott, St. Louis	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440 ft	
	Ground Surface Elevation: 3238 feet MS	
	Water well within one-quarter mile:	_
	Public water supply well within one mile:	ō
	Depth to bottom of fresh water: 150 ft	_
Seismic;# of Holes Other	Depth to bottom of usable water: 150 ft 1/50	_
Other	Surface Pipe by Alternate: 1 2 2 300 ft	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300 ft	_
Operator:	Length of Conductor Pipe required: None	_
Well Name:	Projected Total Depth: 5230 ft.	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Spergen	_
·	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	▼ Well Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR (1)	
Bottom Hole Location:	Will Cores be taken?  **(Note: Apply for Permit with DWR **)  Yes **\sum N	lo
		lo —
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT	
AFF  The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 203-20140-0000	Location of Well: County: Wichita	
Operator: Norstar Petroleum Inc.	2200 feet from VN / S Line of Section	
Lease. Ford	950 feet from F E / W Line of Section	
Well Number: 1-33	Sec. 33 Twp. 19 S. R. 36 East ✓ West	
Field: Wildcat	Is Section: ✓ Regular or ☐ Irregular	
Number of Acres attributable to well:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) 2200'

	(====	2200'	
·		: :	
		950	ı
	<u> </u>		EXAMPLE
• • • • • • • • • • • • • • • • • • •		440'	1980
			1980
			3390
			SEWARD CO. KANSAS CO. LASS
		drillian locator	IUL 3 9 2897

医自然中心自动物质

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Norstar Petroleum Inc.		License Number: 31652			
Operator Address: 6855 S. Havana St., Ste. 250, Centennial, CO 80112					
Contact Person: Per Burchardt		Phone Number: ( 303 ) 925 - 0696			
Lease Name & Well No.: Ford 1-33		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW _ SE _ NE		
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec. 33 Twp. 19 R. 36 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		2200 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	950 Feet from ✓ East / West Line of Section Wichita County		
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
✓ Yes	Yes ✓	INO	Natural clays and drilling mud		
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet)					
Depth fr	om ground level to de	eepest point: 5	(feet)		
			edures for periodic maintenance and determining		
· ·			Monitor fluid level		
i Wici		- tviorinoi nai	1070		
Distance to nearest water well within one-mile of pit Depth to shall		Depth to shallo	west fresh water 30 /8 feet.		
Source			Source of information: measured well owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:	feet				
Producing Formation:			Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Native mud		
l ·			working pits to be utilized: 3		
l · · · -			Abandonment procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to			Orill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
July 26, 2007  Date  Signature of Applicant or Agent					
Date			graters of Approvation Agent		
KCC OFFICE USE ONLY					
Date Received: 7/30/07 Permit Num	ber:	Permi	it Date: 7/30/07 Lease Inspection: Yes X No		