For KCC Effective	Use: Date:	8507
District #		4
SGA?	Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (
Expected Spud Date 8 11 2007 month day year	Spot 55' South NE NW Sec 6 Two 16 S. R. 13 West
OPERATOR: License# 9090 V	2255 feet from N / XS Line of Section
Name: Charter Energy, Inc.	
Address: P. O. Box 252	Is SECTION X Regulartregular?
City/State/Zip: Great Bend, KS 67530	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Baize	County: Barton
Phone: 620-793-9090	Lease Name: Hoffman Well #: 1
CONTRACTOR: Licensett 5142 V	Field Name: Trapp
CONTRACTOR: Eccise#	Is this a Prorated / Spaced Field?
Name: Sterling Drilling Company	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Leasé or unit boundary: 385
X Oil Enh Rec XX Infield X Mud Rotary	Ground Surface Elevation: 1904 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water. 280
Other	Depth to bottom of usable water 380
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 400 min
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 3400
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well X Farm Pond Other Haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔀)
WOO DITT #	
KCC DKT #:	Will Cores be taken?
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	Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone: CAMBAS CORPORATION COMMISSION DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

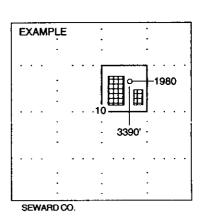
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 00 9-25083-0000	Location of Well: County: Barton
Operator: Charter Energy, Inc.	feet from N / S Line of Section E / W Line of Section
Lease: Hoffman Well Number: 1	Sec. 6 Twp. 16 S. R. 13 East X Wes
Field: Trapp	Is Section: Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - NW - SW	If Section is trregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

 The distance to the hearest lease or unit boundary line.
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CONSERVATION DIVISION) CG-8 for gas wells). WICHEA, YS

JUL 3 1 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Charter Ene	rgy, Inc.		License Number: 9090
Operator Address: P O Box 252	, Great Bend	l, KS 6	7530
Contact Person: Steve Baize			Phone Number: (620) 793 - 9090
Lease Name & Well No.: Hoffman			Pit Location (QQQQ):
Type of Pit:	Pit is:		approx NE NW SW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 16 R. 13 East 🔀 West
Settling Pit X Drilling Pit	If Existing, date cons	structed:	
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / XX West Line of Section
(If WP Supply API No. or Year Drilled)	3600	(bbls)	BartonCounty
Is the pit located in a Sensitive Ground Water	r Area? Yes X	Ńο	Chloride concentration:mg/l
	· —		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No	Yes X No)	Bentonite / Drilling Mud
Pit dimensions (all but working pits):8	O Length (feet)) _80	Width (feet) N/A: Steel Pits
Depth	from ground level to deep	pest point:	4(feet)
If the pit is lined give a brief description of th material, thickness and installation procedu			dures for periodic maintenance and determining notuding any special monitoring.
material, thickness and installation procedu	le of pit	liner integrity, i	west fresh waterfeet.
material, thickness and installation procedu	le of pit	Depth to shallo Source of infor	west fresh waterfeet.
material, thickness and installation procedu	le of pit	Depth to shallo Source of infor measu	west fresh water feet. mation: red well owner electric logX_KDWR
Distance to nearest water well within one-mi-	le of pit	Depth to shallo Source of informeasu Drilling, Work Type of materia	west fresh waterfeet. mation: redwell ownerelectric logX_KDWR over and Hauf-Off Pits ONLY: all utilized in drilling/workover:Fresh_Mud
Distance to nearest water well within one-mi N/A 3931 Emergency, Settling and Burn Pits ONLY	le of pit	Depth to shallo Source of informeasu Drilling, Work Type of materia	west fresh water feet. mation: red well owner electric logX_KDWR
Distance to nearest water well within one-mi N/A feet Depth of water well Producing Formation:	le of pit 25 feet ':	Depth to shallo Source of informeasu Dritting, Work Type of materia	west fresh waterfeet. mation: redwell ownerelectric logX_KDWR over and Hauf-Off Pits ONLY: all utilized in drilling/workover:Fresh_Mud
Distance to nearest water well within one-mi N/A 3731 Depth of water well. Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	le of pit 25 feet :	Depth to shallo Source of informeasu Dritting, Work Type of materia Number of wor	west fresh water
Distance to nearest water well within one-mined and start of the control of the c	le of pit 25 feet 1 spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must be shallowed by the shallowed by	west fresh water
Distance to nearest water well within one-mined and state and installation procedured by the producing feet. Depth of water well between the control of producing and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit?	le of pit 25 feet 1 spilled fluids to	Depth to shallo Source of informeasu Dritting, Work Type of materia Number of wor Abandonment Drill pits must the contract to the best	west fresh water
Distance to nearest water well within one-mi N/A 3931 Depth of water well. Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No I hereby certify that the above sta	le of pit 25 feet 1 spilled fluids to	Depth to shallo Source of informeasu Dritting, Work Type of materia Number of wor Abandonment Drill pits must the contract to the best	west fresh water feet. mation: red well owner electric log X_KDWR over and Hauf-Off Pits ONLY: all utilized in drilling/workover: FreshMud king pits to be utilized: 3 procedure:Allow to dry & backfill pe closed within 365 days of spud date. It of my knowledge and belief.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

July 31, 2007

Mr. Steve Baize Charter Energy, Inc. PO Box 252 Great Bend, KS 67530

RE: Drilling Pit Application
Hoffman Lease Well No. 1
SW/4 Sec. 06-16S-13W

Barton County, Kansas

Dear Mr. Baize:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File