

OWWO

For KCC Use: 8-5-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
KANSAS CORPORATION COMMISSION
Form C-1
December 2002
JUL 31 2007
Form must be Typed
Form must be Signed
All blanks must be Filled
CONSERVATION DIVISION
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 9 2007
month day year

OPERATOR: License# 5004 ✓
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Contact Person: Rick Hiebsch
Phone: 316-262-3573

CONTRACTOR: License# 33610 ✓
Name: Fossil Drilling, Inc.

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: Rains & Williamson Oil Company, Inc.
Well Name: Unruh #1
Original Completion Date: 7-11-77 Original Total Depth: 5006

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ East
W/2 - W/2 - NW Sec. 21 Twp. 29S S. R. 18 West
1320 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kiowa
Lease Name: Unruh Well #: 1 OWWO
Field Name: Nichols
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 1320 ft.
Ground Surface Elevation: 2255 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200 ft.
Depth to bottom of usable water: 250 ft.
Surface Pipe by Alternate: 1 2 585
Length of Surface Pipe Planned to be set: 495 ft. set on original well
Length of Conductor Pipe required: none
Projected Total Depth: original TD of 5006 ft.
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other unknown
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 26, 2007 Signature of Operator or Agent: Richard H. Nibel Title: President

For KCC Use ONLY
API # 15 - 097-20399-00-01
Conductor pipe required None feet
Minimum surface pipe required 585 feet per Alt. 1
Approved by: RCH 7-31-07
This authorization expires: 1-31-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21
29

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-20399-0001

Operator: Vincent Oil Corporation

Lease: Unruh

Well Number: 1 OWWO

Field: Nichols

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: W/2 - W/2 - NW

Location of Well: County: Kiowa

1320 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 21 Twp. 29S S. R. 18 East West

Is Section: Regular or Irregular

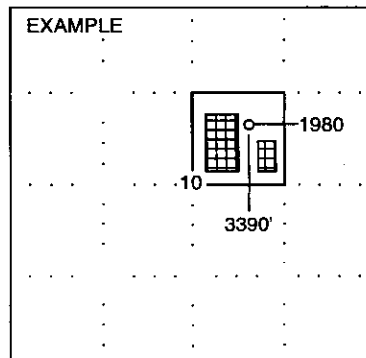
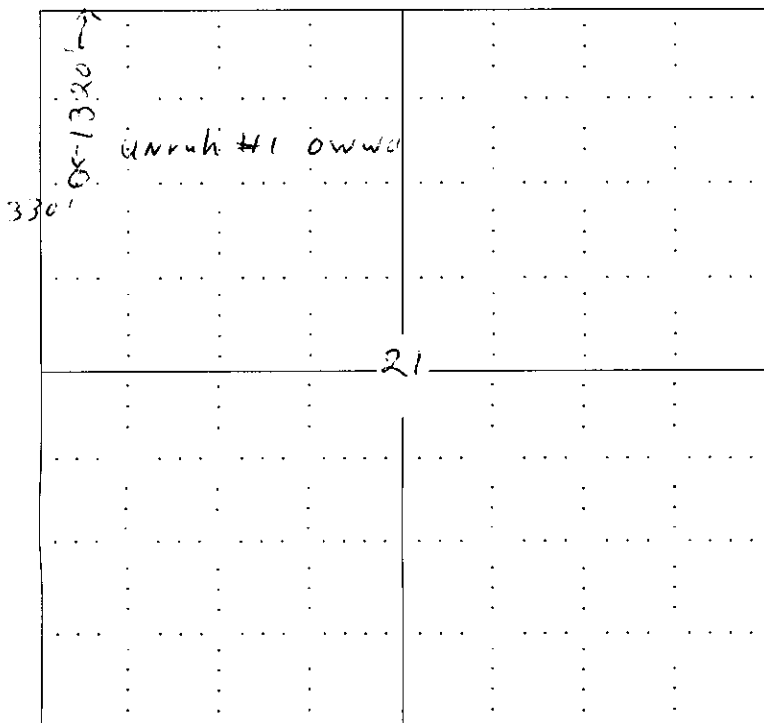
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

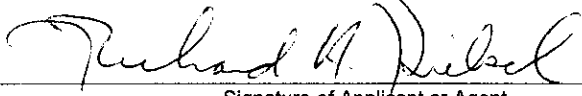
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUL 31 2007

Form CDP-1
April 2004

Form must be Typed
CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004
Operator Address: 155 N. Market, Suite 700 Wichita, Kansas 67202		
Contact Person: Rick Hiebsch		Phone Number: (316) 262 - 3573
Lease Name & Well No.: Unruh #1 OWWO		Pit Location (QQQQ): W/2 - W/2 - NW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6000 (bbls)	Sec. 21 Twp. 29S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kiowa County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native and chemical muds
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 990 feet Depth of water well 128 feet	Depth to shallowest fresh water 100 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water & bentonite Number of working pits to be utilized: 2 working, 1 reserve Abandonment procedure: allow to dry and then backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
July 26, 2007 Date	 Signature of Applicant or Agent	

15-097-20399-00-01

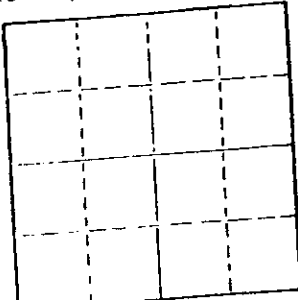
KCC OFFICE USE ONLY			
Date Received: 7/31/07	Permit Number: _____	Permit Date: 7/31/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-097-20399-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Kiowa County, Sec. 21 Twp. 29S Rge. 18 xE/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
W/2 W/2 NW/4
Lease Owner Rains & Williamson Oil Co., Inc.
Lease Name Unruh Well No. #1
Office Address 435 Page Court, 220 W. Douglas, Wichita, Ks.
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole
Date Well completed 7-11-77 19
Application for plugging filed 7-11-77 19
Application for plugging approved 7-11-77 19
Plugging commenced 7-11-77 19
Plugging completed 7-11-77 19
Reason for abandonment of well or producing formation
Commercial quantities of oil not found.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bud Metz, Stafford, Kansas.
Producing formation Depth to top Bottom Total Depth of Well 5006'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	585'	None

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug @ 620' w/40 sx.
Plug @ 40' w/12 sx.

RECEIVED
STATE CORPORATION COMMISSION

AUG 04 1977

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Wilson Rains, President of Rains & Williamson Oil Co. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Wilson Rains
435 Page Court, 220 W. Douglas, Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 2 day of August, 19 77

Juanita M. Green
Notary Public.

My commission expires 10-4-79

