For KCC Uses 1997 19 834 2-13-07—KANSAS CORPORATION COMMISSION Form C-1 AUG 0 1 2007 December 2002 OIL & GAS CONSERVATION DIVISION Form must be Typed CONSERVATION DIVISION orm must be Filled Form must be Signed NOTICE OF INTENT TO DRILL MECENED YES Must be approved by KCC five (5) days prior to completing Extension IITA, KS Request Received 8-1-07 ✓ East Spot Expected Spud Date ... NW ____feet from \bigcirc N / \bigcirc S Line of Section 900 OPERATOR: License# 32116 V 2175 feet from VE / W Line of Section Name: R.T. Enterprises of Kansas, Inc. Is SECTION / Regular ____Irregular? Address: 1207 N. 1st Street East City/State/Zip: Louisburg, Ks. 66053 (Note: Locate well on the Section Plat on reverse side) Contact Person: Lance Town County: Franklin Lease Name: Beckmeyer/McConnell Phone: 913-710-5400 Field Name: Paola-Rantoul CONTRACTOR: License# 33715 is this a Prorated / Spaced Field? Name: Town Oilfield Service, Inc. Target Formation(s): Squirrel Nearest Lease or unit boundary: 165' Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: ✓ Infield -Mud Rotary Enh Rec Water well within one-quarter mile: Pool Ext. ✓ Air Rotary Public water supply well within one mile: Cable Wildcat Depth to bottom of fresh water: 100 Seismic:.. Depth to bottom of usable water: $\frac{200}{}$ Other Length of Surface Pipe Planned to be set: 20 It OWWO: old well information as follows: Length of Conductor Pipe required: None Operator: Projected Total Depth: 750' Well Name: ___ Formation at Total Depth: Squirrel Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Other X Directional, Deviated or Horizontal wellbore? Well Farm Pond If Yes, true vertical denth: DWR Permit #: -.(Note: Apply for Permit with DWR Bottom Hole Location: Yes √ No Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. 3-2-C7 Signature of Operator or Agent: Z Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; For KCC Use ONLY API # 15 059-25191-0000 File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry; Conductor pipe required...... Submit plugging report (CP-4) after plugging is completed; Minimum surface pipe required... Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: ____ Spud date: _____ Agent: ___ Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67707 CATION COMMISSION

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