For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Septiment Sept		(5) days prior to commencing were		
OPERATOR: Licenses 33344 Nome: Ocasis Chambres LLC Nome: Sed Note May Averue, Suite 300 Address: SSA Device State 1 responses 1 respons	Expected Soud Date August 6, 2007		√ East	
1980	month day year	<u>SE NW Sec. 36 Twp. ²⁹ S. R. ¹⁹</u>	West	
Name _ Desired Chemister ELC Actives: \$600 Form May Avenue, Suite 300 City/State/Sp. Chahman Sty. Cellsone 7320 College State/Sp. Chahman Sty. Chahman State/Sp. Chahman Sty. Chahman Sty	33344	1980feet from VN / S Line of Se	etion	
Section Regular Regu	OPERATOH: License#	2000feet fromE / _V W Line of Se	ction	
Collection and performation as follows: Operator Organic Control (Control Person Report) Well Drillod For: Well Drillod For: Well Drillod For: Well Drillod For: Well Class: Type Equipment. Other Other Coalbed Methene Sesenic:	Name: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?		
County: Neether Markin Phone: 4009-463-483-8830 Charles (1909-463-483-8830) Charles (1909-463-483-8830) Charles (1909-463-483-8830) Charles (1909-463-483-8830) Charles (1909-463-483-8830) Charles (1909-463-483-8830) Well Diffied Fair. Well Class: Type Equipment. Type Equipme	Oklahoma City Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)		
Convert Conv	Contact Person. Richard Marlin	County: Neosho		
CONTRACTOR: Licenses Will be licensed by the KCC Name: Will advise on the ACC-1 Well Drillod For: Well Class: Type Equipment: Nucl Pool Infield Much Potary Much	Phone: (405) 463-6880	Lease Name: Brungardt Rev Trust Well #: 36-1		
Name Well Drilled For Well Class Type Equipment: Type Equipment Name Well Class Type Equipment Name N		Field Name: Cherokee Basin CBM		
National Content	CONTRACTOR: License# Will be licensed by the RCC		; 🗸 No	
Selection Sele	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals		
Ground Surface Elevation	Well Drilled For: Well Class: Type Equipment:			
Gas Storage Pool Ext. Air Rotary Water well within one-quarer fines. Yes No		4108114 0411400 21014119111		
Selemic do Holes Other Other Depth to bottom of fresh water. 200 Depth to bottom of tresh water. 200 Depth t				
Seismic_ del Holes Other			; 🗸 No	
If OWWO: old well information as follows: Operator:		Depth to bottom of fresh water:		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: If Yes, true vertical depth: Bottom Hole Location: Well Permit #: Water Source for Origing Operations: Water Source for	Sersmic;# of Holes Officer	Depth to bottom of usable water: 2007/30	-	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal weilbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Water Source for Drilling Presmit Average on the Staten Presmit ## Operation Operation Operation Operations: Water Source for Drilling Presmit ## Operation Operation Operation Operation	✓ Omer			
Well Name: Original Completion Date: Origin	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 23		
Original Completion Date:Original Total Depth:	Operator:			
Original Completion Date:Original Total Depth:	Well Name:	Observan Cools		
Well Farm Pond Other Air DWR Permit #:	Original Completion Date:Original Total Depth:	/ Formation at total Depth.		
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR	Discretional Desired on Harizantal wellbore?	Water Source for Drilling Operations:		
Note: Apply for Permit with DWR Yes No				
Will Cores be taken? Yes No If Yes, proposed zone:				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to proper of many knowledge and pelief. Date: July 30, 2007 Signature of Operator or Agent: For KCC Use ONLY API #15 - 133-27096-0000 feet per Alt. 120 Approved by: In all price required			. IZI _{No}	
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Port CC Use ONLY	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate if the plugged in all cases NOTIFY district office prior to any cemen	rnening tina.	
For KCC Use ONLY API # 15 · 133 - 2 70 96 - 0000 Conductor pipe required			3.	
For KCC Use ONLY API # 15 - 133-27096-0000 Conductor pipe required	Thereby certify that the statements made herein are true and to the pest of	my knowledge and belief.		
For KCC Use ONLY API # 15 - 133-27096-0000 Conductor pipe required	Date: July 30, 2007 Signature of Operator or Agent: K, S	are Warler Title: VP		
For KCC Use ONLY API # 15 - 133-2 7096-0000 Conductor pipe required	organization of the state of th	· / .		
API # 15 - 133-2 7096-0000 Conductor pipe required				
Conductor pipe required	For KCC Use ONLY		C_{-}	
Conductor pipe required			2	
Minimum surface pipe required	Colluctor pipe required			
Approved by: WH 81-07 This authorization expires: 2-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	I will attract pipe required is a part will ye	• • • •	ı	
This authorization expires: 2-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent:	Approved by: Last 8-1-07	- Obtain written approval before disposing or injecting salt water.	1.	
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature or	2-1-00	- If this permit has expired (See: authorized expiration date) please	3	
Spud date:Agent:Signature of Operator or Agent:	Tills Edition Leader on Private Land	check the box below and return to the address below.		
Spad date.	(The administration vote it disting the stated within a month of approved dates)	Well Not Drilled - Permit Expired	l <u>.</u>	
Date:	Spud date: Agent:	•	- 2	
		Date:	$- u_{\sigma} $	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

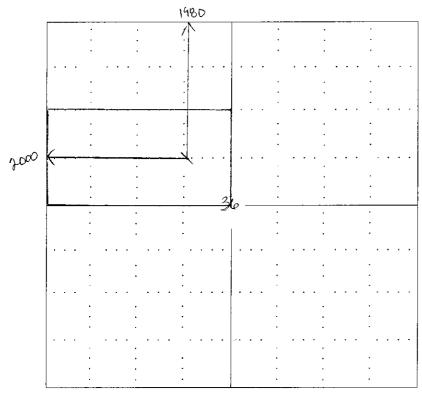
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

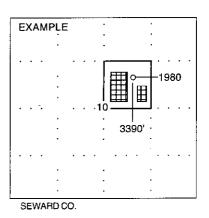
API No. 15 - 133-27096-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	feet from VN / S Line of Section
Lease: Brungardt Rev Trust	2000 feet from E / W Line of Section
Well Number: 36-1	_ Sec. 36 Twp. 29 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	<u> </u>
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular —
QTR / QTR / QTR of acreage:SENW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

· · · · · · · · · · · · · · · · · · ·				
Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Brungardt R	tev Trust #36	-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SENW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 36 Twp. 29 R. 19 🗸 East 🗌 West	
Settling Pit	If Existing, date or	onstructed:	Feet from ✓ North / ☐ South Line of Section	
Workover Pit Haul-Off Pit	Dit congitu		Feet from ☐ East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? Yes /		Chloride concentration:mg/l	
is the pit located in a densitive ordana vvalor	711cd: 100 ¥		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10 (feet)				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
			ocluding any special monitoring.	
Air Drilling O			Operation Lasting Approx 3 Days	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:	
<u>パ/キ</u> feet Depth of water well	<u>パ/キ</u> feet Depth of water wellfeet m		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling,		1	over and Haul-Off Pits ONLY:	
Producing Formation: Type of mater			al utilized in drilling/workover: Air Drilled	
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment procedure: Air Dry, Bac		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
AUG U 1 2007				
July 30, 2007 A Card V / arthin Divisio				
Date		į s	ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
-//		_	-	
Date Received: 8/1/07 Permit Num	iber:	Perm	it Date: T (07 Lease Inspection: Yes No	