For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

pected Spud Date August 6, 2007	Spot 24 East
month day	year ApSE NENW NE Sec. 9 Twp. 24 S. R. 22 West
ERATOR: License# 30944	4815 feet from N / S Line of Section
me: D&T Oil Company	1365 feet from F E / W Line of Section
P.O. Box 141	Is SECTION ✓ RegularIrregular?
ress: Blue Mound, KS 66010	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Joe Thyer	County- Bourbon
nacr Person: (913) 756-2673	Lease Name: DDZWell #: 1-06
	Field Name: Davis-Bronson
NTRACTOR: License# 31708 33977	ls this a Prorated / Spaced Field? Yes ✓ No
me Ensminger-Kinnzey FK Energy LLC	Target Formation(s): Bartlesville
• •	Nearest Lease or unit boundary: 465'
Well Drilled For: Well Class: Type Equ	ipment: Ground Surface Elevation: n/a feet MSL
Oil Enh Rec Infield Infield Mud	Rotary Water well within one-quarter mile: Yes ✓ No_
Gas Storage Pool Ext. Air R	Rotary Public water supply well within one mile: Yes VNo
OWWO Disposal Wildcat Cabl	Depth to bottom of fresh water: 200+ 100
Seismic;# of Holes Other	Depth to bottom of usable water: 9001 /00
Other	Surface Pipe by Alternate: 1 \(\sqrt{2} \)
	Length of Surface Pipe Planned to be set: 20"
WWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 600'
Well Name:	Bartlesville
Original Completion Date:Original Total De	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other
es, true vertical depth:	
ttom Hole Location:	_/
ttori noie Location	
DO DET #-	Vec VNo
CC DKT #:	— — — — — — — — — — — — — — — — — — —
CC DKT #:	If Yes, proposed zone:
C DKT #:	If Yes, proposed zone:
	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMME
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

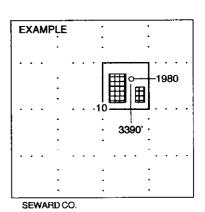
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23304-0000	Location of Well: County: Bourbon
Operator: D&T Oil Company	4815 feet from N / S Line of Section 1365 feet from V E / W Line of Section
Lease: DDZ	1365 feet from 🗸 E / W Line of Section
Well Number: 1-06	Sec. 9 Twp. 24 S. R. 22
Field:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: ApSE _ NENW _ NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D&T Oil Company			License Number: 30944		
Operator Address: P.O. Box 141, Blue Mound, KS 66010					
Contact Person: Joe Thyer			Phone Number: (913) 756 - 2673		
Lease Name & Well No.: DDZ 1-06			Pit Location (QQQQ):		
Type of Pit:	Pit is:		ApSE NE NW NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 9 Twp. 24 R. 22 ✓ East West		
Settling Pit	If Existing, date constructed:		4815 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1365 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	140	(bbls)	Bourbon		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mq/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes [☐	No	How is the pit lined if a plastic liner is not used? native clay		
	L				
Pit dimensions (all but working pits):		-	Width (feet) N/A: Steel Pits		
<u> </u>	om ground level to de		(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
· '		Depth to shallo Source of infor	shallowest fresh waterfeet. f information:		
ਮ ਕਿfeet Depth of water wellfeet		measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling mud			
			Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED					
*ANSAS CORPORATION COMMISSION					
August 1, 2007	(N)	nna	1 handa AUG 0 1 2007 ignature of Applicant or Agent		
Date		<u> </u>	CONSERVATION DIVISION		
KCC OFFICE USE ONLY WICHITA, KS					
Date Received:	ber:	Permi	it Date: 8 1 07 Lease Inspection: Yes K No		