For KCC Use:	63301
CLIGHTAG FIGUR	-
District #	
PO 42 11	THE MAIN

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed

GA? ☐ Yes ☑dNo Must be approved by KCC fin		
	RECTED	√ Ea
Expected Spud Date June 20, 2007	Spot ***SESESE NW See 30 Tu	n. 14 S. R. 22 We
month day year		
. 4587 /		N / S Line of Section
PERATOR: Licensel 4567	IDSI NON	E / W Line of Section
Las, D.E. Edenator, wa-	Is SECTION Regular irregu	ar?
P.O. Bart 128	(Note: Locate well on the Section	o Plat on raverse side)
ddress:	County: Johnson	
Contact Barrays Utilities G. C.	Lease Name: Longanecker	Well #: 15
Phone: (785) 883-4057	Field Name: Edgarton	
,		☐ Yes 🗸
CONTRACTOR: License# 8509 C	ts this a Prorated / Spaced Field?	
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220"	leet M
	Ground Surface Elevation: No. /	
Oil Enh Rec Infield Muci Rotery	Water well within one-quarter mile:	☐Yes ✓
Gas Storage Pool Ext. Air Riflary	Public water supply well within one mile:	Yes ✓
OWNO Disposal Wildest Cable	Depth to bottom of fresh water: 250+	
Seismic;# of Holes Other	Depth to bottom of usable water: 300+	
Other	- Contrar Pine to Abamata 1 // P	
	Length of Surface Pipe Planned to be se	20 -
OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator	Projected Total Depth: 960'	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	West √ Farm Pond Other _	
SHELLINGS, DOVIGED OF THE LEAST	- I I TOO IT I FORM FORM OURS -	
	<u> </u>	
f Yes, true vertical depth:	DWR Permit #:	
f Ves, true vertical depth:	(Note: Apply for Permit	with DWR ()
Bottom Hole Location:	(Note: Apply for Permit Will Cores be taken?	with DWR [])
Bottom Hole Location:	(Note: Apply for Permit	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AS: S/2-S/2-SE-HW 3300'FEL CC: SE-SE-SE-ANN 2 PLO'FEL AS: S/2-S/2-SE-ANN 2 PLO'FEL AS: S/2-S/2-SE-ANN 2 PLO'FEL AND SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-SE-SE-ANN 2 PLO'FEL AND SE-SE-SE-SE-SE-SE-SE-SE-SE-SE-SE-SE-SE-S	(Note: Apply for Permit Will Cores be taken? If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #: AS: S/2-S/2-SE-HW 3300'FEL AS: 5E-SE-SE-NW 2860'FEL AS: 5E-SE-SE-NW 2860'FEL	Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMM
Bostom Hole Location: KCC DKT #: AS: 5/2-5/2-8E-HW 3300'FEL CS: 5E-SE-SE-HW 2860'FEL The undersigned hereby affirms that the drilling, completion and eventue	Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMM
Bottom Hole Location: KCC DKT #: A.S: $S/2-S/2$. $SE-HW$ $3300'FEU$ C.S: $SE-SE-SE-HW$ $2800'FEU$ The undersigned hereby affirms that the driffing, completion and eventue it is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMM
Bottom Hole Location: KCC DKT #: A.S: S/2-S/2-SE-HW 3300'FEL CS: SE-SE-SE-HW 2840'FEL The undersigned hereby affirms that the driffing, completion and eventue this agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT If plugging of this wall will comply with K.S.A. 59	RECEIVED KANSAS CORPORATION COMM Sel. seq. JUN 15 2007 CONSERVATION DIVISIO
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Bostom Hole Location: KCC DKT #: A.S.: S/2-S/2-SE-HW 3300 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on: 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all the well is either; 5. The appropriate district office will be notified before well is either; 6. If an ALTERNATE II COMPLETION, production pipe shall be cern or pursuant to Appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well shall be returned by that the statements made herein are true and to the best place; June 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D91-23 1 U 3 - ODOO Conductor pipe required NONE feet per Alt. X 2	Will Cores be taken? If Yes, proposed zone: FFIDAVIT If Yes, proposed zone: If Yes, proposed zone: FFIDAVIT If plugging of this well will comply with K.S.A. 50 sech drilling rig; sech by circulating cement to the top; in all case to the underlying formation. It district office on plug length and placement in the district office on plug length and placement in the underlying formation. It district of the underlying formation. It district of the underlying formation. It district of the MCC District all be plugged. In all cases, MOTNEY district at of my knowledge, and belief. Flemember to: Flemember to: Flemember to: File Drill Pit Application (form CDP-1) with 120 File acreage attribution plat according to Notify appropriate district office 48 hours. Submit plugging report (CP-4) after plug	RECEIVED KANSAS CORPORATION COMM Set. seq. JUN 15 2007 CONSERVATION DIVISION Es surface pipe shall be set se necessary prior to plugging within 120 slays of spud date. rict 3 area, alternate il cament office prior to any cementing. Agent In Intent to Drill; days of spud date; selficial proration orders; sprior to workover or re-entry; siging is completed;
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Bottom Hole Location: KCC DKT #: A.S.: S/2-S/2-SE-HW 3300 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be mel: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hote, an agreement between the operator and the 5. The appropriate district office will be notified before well is either an ALTERNATE II COMPLETION, production pipe shall be carrowing or must be completed within 30 days of the spud date or the well shall be reproperly that the statements made herein are true and to the best best in the production pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - D91-23143-0000 Conductor pipe required. NONE feet per Alt XCA Approved by: WHAM 0-18-07-Math 9-1-07	Will Cores be taken? If Yes, proposed zone: FFIDAVIT If yes, proposed zone: Playing of this well will comply with K.S.A. 52 sech drilling rig; set by circulating cement to the top; in all case to the underlying formation. In district office on plug length and placement in the district office on plug length and placement in the district office on plug length and placement in the underlying formation. If the underlying formation. If the underlying formation. If the proposed in all cases, MOTHFY district all be plugged. In all cases, MOTHFY district at of my knowledge, and belief. File Drift Pit Application (form CDP-1) with File Completion Form ACO-1 within 120. File Completion Form ACO-1 within 120. Notify appropriate district office 48 hours. Submit plugging report (CP-4) after plug. Obtain written approval before disposing this expired (See: authorize).	RECEIVED KANSAS CORPORATION COMM Set. seq. JUN 15 2007 CONSERVATION DIVISION as surface pipe shall be set as necessary prior to plugging within 120 clays of spud date. rict 3 area, alternate II cament office prior to any camenting. Agent In Intent to Drill; days of spud date; set field proration orders; sprior to workover or re-entry; liging is completed; or injecting salt water. and expiration date) please
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Sottom Hole Location: KCC DKT #: AS: S/2-S/2-SE-HW 3300 FEL AS: S/2-S/2-SE-HW 28V0 FEL AIThe undersigned hereby affirms that the driffing, completion and eventual it is egreed that the following minimum requirements will be mel: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to driff shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plue a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either a complete of the well is dry hole, an agreement between the operator and the comparable to Appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well shall be reported within 30 days of the spud date or the well shall be reported within 30 days of the spud date or the well shall be certified before well in a strength of the spud date or the well shall be certified before and to the best date of the strength of the spud date or the well shall be certified before and to the best date of the strength of the spud date or the well shall be certified before and to the best date of the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the strength of the spud date or the well shall be certified before and the spud date or the spud date or the well shall be certified before and the spud date or the spud date or the spud date or the s	Will Cores be taken? If Yes, proposed zone: FFIDAVIT If Yes, proposed zone: Sech drilling rig; Sech dr	RECEIVED KANSAS CORPORATION COMM Set. seq. JUN 15 2007 CONSERVATION DIVISION as surface pipe shall be set as necessary prior to plugging within 120 clays of spud date. rict 3 area, alternate II cament office prior to any camenting. Agent In Intent to Drill; days of spud date; set field proration orders; sprior to workover or re-entry; liging is completed; or injecting salt water. and expiration date) please
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RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 1 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567		
Operator Address: P.O. Box 128, Wellsville, KS 66092					
Contact Person: Douglas G. Evans		Phone Number: (785) 883 -4057			
Lease Name & Well No.: Longanecker #15		Pit Location (QQQQ):			
Type of Pit:	Pit is: ***		SE SE SE NW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 14 R. 22		
Settling Pit Drilling Pit	If Existing, date constructed:		2860 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	***		2860 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Johnson County		
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes V No		native clay		
Pit dimensions (all but working pits):	10 Length (feet) 10		Width (feet) N/A: Steel Pits		
Depth fo	rom ground level to de	eepest point: 5	(feet)		
material, thickness and installation procedure.					
Distance to nearest water well within one-mile of pit Depth to shallow Source of inform		west fresh water36feet. mation:			
1673 1615 feet Depth of water well 115 feet					
			power and Haul-Off Pits ONLY:		
Producing Formation: Type of mater			al utilized in drilling/workover: drilling mud		
'			king pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
JUN 1 5 2007 June 15, 2007 Date Date Date JUN 1 5 2007 CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY					
Date Received: 4/15/07 Permit Number: Permit Date: 4/15/07 Lease Inspection: Yes X No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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