FORKCOUGH INTO STATE KANSAS CORF	PORATION COMMISSION	Form C-1 December 2002
Lineary Davis	ONSERVATION DIVISION	Form must be Typed
District # NOTICE OF	INTENT TO DRILL URPAT	Form must be Signed  Fig. 789 blenks must be Filled
	five (5) days prior to commencing well	a Maria Musicos Pillos
CORREC		✓ East
Expected Spud Date June 20, 2007	Spot ** SUSUSE NW 030 Too.	<u> </u>
month day year *	2 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
OPERATOR: License# 4567	2860 feet from 37/10	N / S Line of Section  E / W Line of Section
Name: D.E. Exploration, Inc.	Is SECTION Regular Irregular	?
Address: P.O. Box 126 City/State/Zip: Welleville, KS 66092	(Note: Locate well on the Section (	Plat on reverse side)
City/State/Zip:	County: Johnson	
Contact Person: Congac S, Even	Lease Name: Longanecker	Wefi #: 17
Phone: (785) 883-4057	Field Name: Edgerton -	
CONTRACTOR: Licenself 8509		Yes 🗸 Ni
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?	<u></u>
Name: Etalia Etalia di Name:	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220	feet MS
	Ground Surface Elevation: No	
	Water well within one-quarter mile:	Yes VN
	Public water supply well within one mile:	Yes 🗸 N
	Depth to bottom of fresh water: 250+	
Seismic;# of Holes Other	Depth to bottom of usable water: 300+	
Other	Surface Pipe by Alternate: 1 2 2	
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
	Length of Conductor Pipe required: """"	
Operator:	Projected Total Depth: 960	
Well Name: Original Total Canth:	Formation at Total Depth: Bartlesville /	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Ne Well ✓ Farm Pond Other	
if Yes, true vertical depth:		
Bottom Hole Location:		h DWA 🔲 )
KCC DKT #:		Yes 🗸 N
AS: SE-SE-SW-NW 4180' FEL	If Yes, proposed zone:	
45: JE-JE-JW-NW 4180 FEC	• •	RECEIVED
S: SWSW-SE-NW 3740' FEL	AFFIDAVIT K/	NSAS CORPORATION COMMISS
The undersigned hereby affirms that the drilling, completion and event	tual plugging of this well will comply with K.S.A. 55 e	t. seq.
It is agreed that the following minimum requirements will be met:		JUN 15 2007
		y 6001
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drift shall be posted of</li> </ol>	on each drilling rig:	CONSERVATION DAVISTON
The minimum amount of surface pipe as specified below shalf.	be set by circulating cement to the top; in all cases	surface pipe infialf be set
through all excensed intained materials plus a minimum of 20 feet	into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and	the district office on plug length and placement is n	ecessary prior to plugging;
5. The appropriate district office will be notified before well is either	er plugged or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be co	amented from below any usable water to surface with	hin 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing	order #133,891-U, which applies to the KUC District	i 3 grea, americale il Cellielli.
must be completed within 30 days of the spud date or the well		was prior to any contenting.
I hereby certify that the statements made herein are true and to the t	est of my knowledge and belief.	
(6)	cuna Thanda Title: Ag	ent .
Date: June 15, 2007 Signature of Operator or Agent: // /	Cuna Thanda Title: Ag	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with It	ntent to Driff;
API # 15 - 091-23/65-2000	- File Completion Form ACO-1 within 129 da	11
API # 15 - 077 20.03	- File acreage attribution plat according to fi	
Conductor pipe required NDNE feet	- Notify appropriate district office 48 hours pr	- 1
Minimum surface pipe required 20 test per Alt,	Submit plugging report (CP-4) after plugging	
Approved by: WHUN Le -18-07/14-8-1-0	7 - Obtain written approval before disposing of	
Apploved by.	- If this permit has expired (See: authorized	expiration date) please
This authorization expires: 17-18-07	check the box below and return to the add	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 6 months of approval date.)

\_ Agent:\_

Spud date:...

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Well Not Orilled - Permit Expired Signature of Operator or Agent:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

CORRECTED Submit in Duplicate

Operator Name: D.E. Exploration, If	)C.		License Number: 4567		
Operator Address: P.O. Box 128, V		66092			
			Phone Number: ( 785 ) 883 -40	57	
Contact Person: Douglas G. Evans	- #17		Pit Location (QQQQ):	}	
Lease Name & Well No.: Longanecke	1	***	SWSWSE _ NW		
Type of Pit:	Pit is:  Proposed	[ Frieding	Sec. 30 Twp. 14 R. 22	Fact West	
Emergency Pit Burn Pit		_	0000	1	
Settling Pit  Drilling Pit	If Existing, date constructed:		Feet from   North / 1/2		
Workover Pit Haul-Off Pit	Pit capacity:	***	3740 Feet from 🗸 East / 🗍	Nest Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbis)	Johnson	County	
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration:	mg/l		
		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level?  Yes No	Artificial Liner?		native clay		
		10		MA Deci Die	
Pit dimensions (all but working pits): Lengar (lear)					
Depth f	rom ground level to de		(feet)		
Distance to nearest water well within one-mil	e of oit	Depth to shallo	west fresh water \ \frac{1}{5a} feet.		
1455 Source of info		mation:	(C) 1500		
1327 feet Depth of water well		<del></del>	red electric log	j <u>C</u> KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation: Type of material utilized in drilling/workover: drilling mud					
Number of producing wells on lease:	-to-the contribution				
	duced daily: Abandonment procedure: air dry and backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	i spilled fluids to	Ruids to  Drill pits must be closed within 365 days of spud date.  RECEIVED			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS C	ORPORATION COMMISS	
June 15, 2007 Date	(a)	inna	Thanda	UN 15 2007	
KCC OFFICE USE ONLY					
Date Received: <u>6/ts/o2</u> Permit Nun	nber:	Perm	it Date: $\frac{8}{\sqrt{(5)\sigma^7}}$ Lease Inspection:	Yes A No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 0 1 2007