

For KCC Use:
Effective Date: 8-6-07
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 01 2007

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS
Form must be Typed
All blanks must be Filled

Expected Spud Date 8 13 07
month day year

OPERATOR: License# 6157
Name: J & J Oil Company
Address: 18815E 850TH Road
City/State/Zip: Mound City Kansas 66056
Contact Person: Paul Jackson
Phone: 913 795 2586

CONTRACTOR: License# 6157
Name: company Tools

Well Drilled For: Oil Perm Rec Infield Mud Rotary
☒ Oil ☒ Perm Rec ☒ Infield ☒ Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot
S/E N/E S/E Sec. 3 Twp. 20 S. R. 23 East
1815 feet from ☐ N / ☒ S Line of Section
165 feet from ☒ E / ☐ W Line of Section

Is SECTION Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Linn
Lease Name: Teagarden Well #: L-2
Field Name: Lacygne Cadmus

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Peru

Nearest Lease or unit boundary: 165'

Ground Surface Elevation: 900 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 21'

Length of Conductor Pipe required: None

Projected Total Depth: 300'

Formation at Total Depth: Peru

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other Return Water

DWR Permit #: ☐ (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☒ Yes ☐ No

If Yes, proposed zone: Peru

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-30-07 Signature of Operator or Agent: Paul Jackson Title: Partner

For KCC Use ONLY

API # 15 - 107-23877-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 102
Approved by: Paul Jackson
This authorization expires: 2-1-08
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

3
20
23E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-23877-0000
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: _____
 _____ feet from ☐ N / ☐ S Line of Section
 _____ feet from ☐ E / ☐ W Line of Section
 Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

Is Section: ☐ Regular or ☐ Irregular

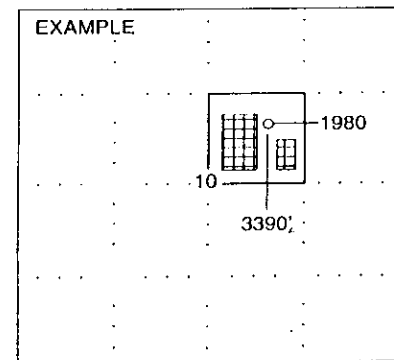
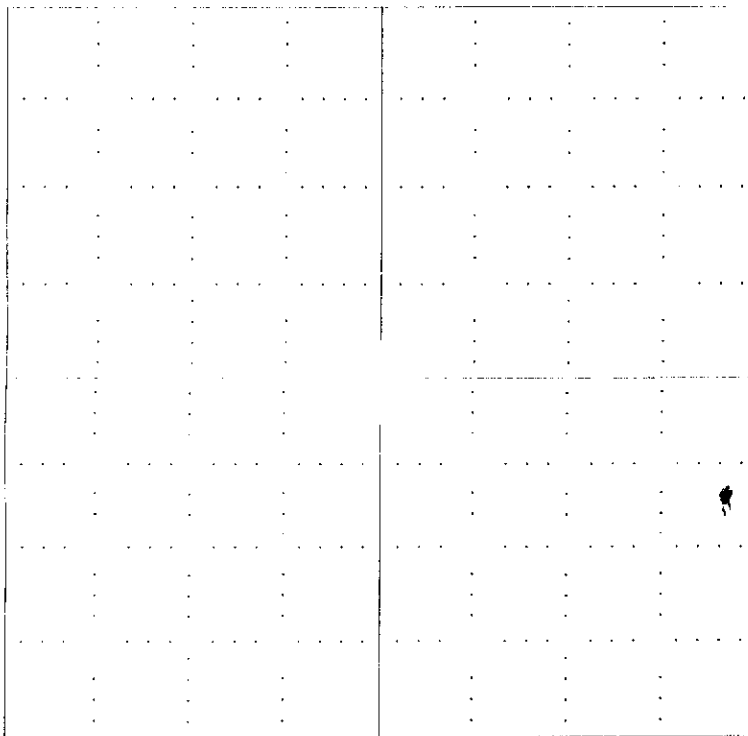
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: J & J Oil Company		License Number: 6157	
Operator Address: 15518E 850TH Road Mound City Kansas 66056			
Contact Person: Paul Jackson		Phone Number: (913) 795 2586	
Lease Name & Well No.: Teagarden L-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:	S/E N/E S/E	
Emergency Pit	<input checked="" type="checkbox"/> Proposed	Sec. 3 Twp. 20 R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West	
Settling Pit	<input checked="" type="checkbox"/> Existing	1815 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section	
Workover Pit	If Existing, date constructed:	165 Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	Linn County	
	60 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l	
		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Pit dimensions (all but working pits): 24 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water feet.	
N/A feet Depth of water well feet		Source of information:	
		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Water	
Number of producing wells on lease:		Number of working pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: Put Water back into Injection System Put Mud on Road	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
7-30-07 Date		Paul Jackson Signature of Applicant or Agent	

15107-23877-0000

KCC OFFICE USE ONLY

Date Received: 8/1/07 Permit Number: _____ Permit Date: 8/1/07 Lease Inspection: Yes ☒ No ☐

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202