For KCC Use: Effective Date: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot Date August 6, 2007 Incomo day year Spot	Must be approved by KCC five (s	of days prior to commencing wen	
OPERATOR: Licenses 32711 ORIGINATOR: Licenses 32711 Name: Mike Becker Name: Mike Becker Name: Mike Becker Original Part of Strademor Address:	Expected Spud Date August 6, 2007		ast
Section Note	month day year	SE NW NESW Sec. 19 Twp. 30 S. R. 22	Vest
Name: Mike Becker City/State/2/p_Stanloy. KS 68223 County: Crawford Contact Person Mike Becker Phone: 319-271-5179 CONTRACTOR: Licensev 32711 Name: Mike Becker Well Drilled For: Well Class: Type Equipment: Gas Storage Poel Ext. Influed Gas Storage Poel Ext. Influed Gas Storage Other Gas Storage Othe	ODERATOR 1/1-1-1 32711	2210feet from N / ✓ S Line of Section	
SECTION Flegular Integular Integul	OPERATOR: License#	1740 feet from E / W Line of Section	1
Collection Plant Construction Mice Secker Country Crawford Countr	Name: 15135 Broadmoor	Is SECTION ✓ Regular Irregular?	
Contact Present Milke Becker CONTRACTOR: Licenses 327.11 Name: Milke Becker Well Drilled For: Well Class: Disch Rec Infliet Milke Becker September	Address: Stanley, KS 66223	(Note: Locate well on the Section Plat on reverse side)	
Lease Name American America	Contact Bargon Mike Becker		
Field Name: License# 32711 Same: Mike Becker Same	Phone. 913-271-5179	tease Name: Amershek Well #: 3	
Target Formation(s): Bartiesville Target Formation(s): Bartiesvi		Field Name: Unknown	
Target Formation(s): Bartiesville Target Formation(s): Bartiesvi	CONTRACTOR: License# 32/11		No
Ground Surface Elevation: URRDRM: Feet MSL Water and Mul Rotary Ground Surface Elevation: URRDRM: Feet MSL Water and water supply well within one mile: Yes No Depth to Dotton of tresh water. 1000 feet Yes No Depth to Dotton of tresh water. 1000 feet Depth to Dotton of tresh water. 1000 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Surface Pipe Planned to be set: 20 feet Depth to Dotton of tresh water. 1000 feet Depth to Dotton of tresh water. 10	Name: MIKE BECKER	Target Formation(s): Bartlesville	
Ground Surface Elevation: "URINDOM Med Real MsL Gase Stratege	Wall Drillad For: Well Class: Type Equipment:		
Gas Storage Pool Ext. Air Potary Wildcart Cable Seismit:			
Cable Seismic: # of Hotes Other Cable Other Seismic: # of Hotes Other Other Seismic: # of Hotes Other Other Seismic: # of Hotes Other Other Surface Pipe by Alternate: 1		,	=
Seismic;			' No
Other Other Surface Pipe by Allemate:		Depth to bottom of fresh water: 120 feet	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Depth: Original Total Depth: Original Completion Depth: Original Total Depth: Original Completion Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Depth: Original Completion Depth: Original Total Depth: Original Completion Depth: Original Total Depth: Original Completion Depth: Original Total Depth: Original T			
Compartor: Well Name: Original Total Depth: Projected Total Depth: Solid Fort Total Depth: Projected Total Depth: Bartlesville	Outor	Surface Pipe by Alternate: 1 2 20 feet	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date:Original Total Depth:		Length of Conductor Pipe required: 199	
Original Completion Date:			
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	ormation at rotal Dopum	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR DW	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR Yes No			
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et/Net CORPORATION COMMISSIO It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Dipar With through all unconsolidated materials pius a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Point CC Use ONLY API #15 - 037 - 21937 - 000 Approved by: AH 83-07 This authorization expires: 2-2-08 (This authorization expires: 2-2-08 (This authorization expires: 2-2-08 (This authorization expires: 2-2-08 (This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired			
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface bips with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:			VISSION
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 30 - 6 Signature of Operator or Agent: Title:	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order. 	r by circulating cement to the top; in all cases surface bigg shall be were underlying formation. Strict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme	n g; e. enting
For KCC Use ONLY API # 15 - 037 - 21937 - 0000 Conductor pipe required			
For KCC Use ONLY API # 15			
For KCC Use ONLY API # 15	Date: 7 - 30 - 6 Signature of Operator or Agent: VV	El Becker Title: Ward	
API # 15 - 037 - 21937 - 0000 Conductor pipe required		Remember to: √	
Conductor pipe required	For KCC Use ONLY		
Conductor pipe required	API # 15 - 037-21937-0000		
Minimum surface pipe required	Mond	File acreage attribution plat according to field proration orders; Notice appropriate district office 48 hours prior to workeyer or re-entry:	10
Approved by: 48-2-07 This authorization expires: 2-2-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	20	Submit olugaing report (CP-4) after plugging is completed;	'
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Spud date: Agent: Signature of Operator or Agent:	This authorization expires:	check the box below and return to the address below.	12
Spud date: Agent: Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired	10
Date:	Spud date:Agent:	·	180
	-r		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

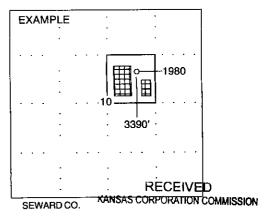
API No. 15 - 037-2/937-0000	Location of Well: County: Crawford
Operator: Mike Becker	2210 feet from N / V S Line of Section
Lease: Amershek	1740 feet from ☐ E / ✓ W Line of Section
Well Number: 3 Field: Unknown	Sec. 19 Twp. 30 S. R. 22 ✓ East West
Number of Acres attributable to well: 120 QTR / QTR / QTR of acreage: SE - NW - NESW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		, ,		 	, 	
17/10	11/			• •		
1740	WL					
1740	WL					
1740	WL					
1740	WL					
1740	W 75 0/					
1740	75					
1740	75					



NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 0 2 2007

CONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mike Becker		License Number: 32711				
Operator Address: 15135 Broadmoor, Stanley, KS 66223						
Contact Person: Mike Becker			Phone Number: (913)271 -5179			
Lease Name & Well No.: Amershe	k #3		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE . NW . NE . SE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 _{Twp.} 30 _{R.} 22 ✓ East			
Settling Pit	If Existing, date co	onstructed:	2210 Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	 	1740 Feet from East / 🗸 West Line of Section			
(If WP Supply API No. or Year Drilled)	200	(bbls)	<u>Crawford</u> County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓]/No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? ✓ Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):25	feet Length (fe	et) 8 feet	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point: 6 fo	eet (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining notuding any special monitoring.			
n/a		n/a				
Distance to nearest water well within one-mile of pit Depth to shall Source of info		west fresh water <u>unknown</u> feet. mation:				
n/afeet Depth of water wellfeetmeas		uredwell owner electric logKDWR				
		1	Workover and Haul-Off Pits ONLY:			
			al utilized in drilling/workover: <u>water</u>			
		Number of working pits to be utilized: 1 Abandonment procedure: Drain water, fill back in with dirt				
		procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION						
7-30-07 Mil Beck AUG 0 2 2007						
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS						
KCC OFFICE USE ONLY						
Date Received: 8/2/c7 Permit Num	nber:	Pern	nit Date: 8/2/07 Lease Inspection: Yes (No			