

For KCC Use: 8-7-07
Effective Date: 8-7-07
District # 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 15, 2007
month day year

OPERATOR: License# 3180
Name: Deutsch Oil Company
Address: 8100 E. 22nd Street North, Bldg. 600
City/State/Zip: Wichita, Kansas 67226
Contact Person: Kent Deutsch
Phone: 316-681-3567

CONTRACTOR: License# 6426
Name: Express Well Service

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☐ Infield
☒ Gas	☐ Storage	☐ Mud Rotary
☒ OWWO	☐ Disposal	☐ Pool Ext.
☐ Seismic; # of Holes	☐ Other	☒ Wildcat
☐ Other		☐ Air Rotary
		☒ Cable

If OWWO: old well information as follows:
Operator: John O. Farmer
Well Name: Whitzel #1
Original Completion Date: 7-23-81 Original Total Depth: 4130 ft.

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NW SE NE Sec. 8 Twp. 27 S. R. 12 East
3630 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford
Lease Name: Blount Well #: 1-7 OWWO

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Council Grove

Nearest Lease or unit boundary: 990

Ground Surface Elevation: 2035 feet MSL

Water well within one-quarter mile: ☒ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 30 ft 150 ✓

Depth to bottom of usable water: 100 ft 200

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 303 ft

Length of Conductor Pipe required: _____

Projected Total Depth: 2590 ft

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other Water Truck

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07-27-07 Signature of Operator or Agent: _____ Title: Owner

For KCC Use ONLY

API # 15 - 185-21327-00-01

Conductor pipe required None feet

Minimum surface pipe required 303 feet per Alt. 1

Approved by: KUD 8-2-07

This authorization expires: 2-2-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

RECEIVED

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

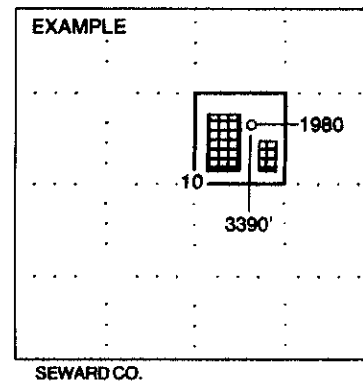
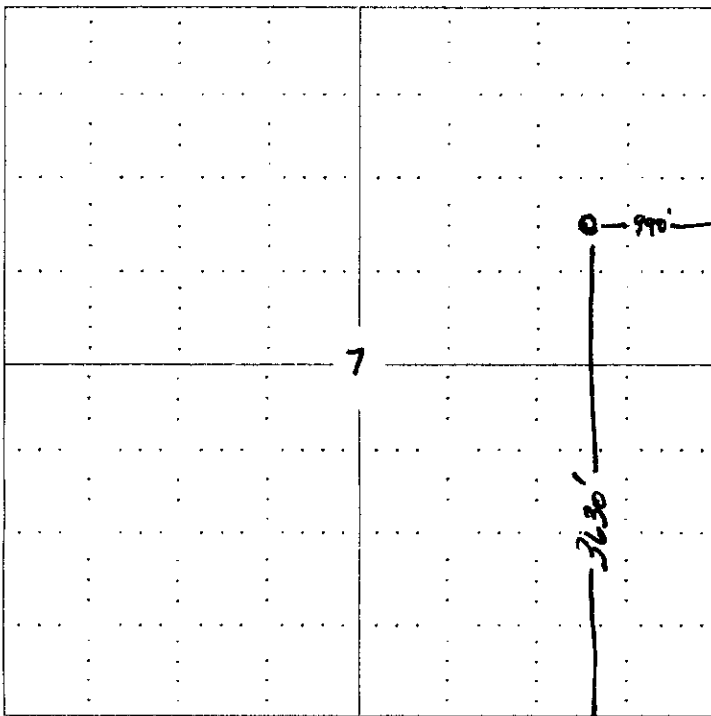
API No. 15 - 185-21327-00-01
 Operator: Deutsch Oil Company
 Lease: Blount
 Well Number: 1-7 OWWO
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - SE - NE

Location of Well: County: Stafford
3630 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
 Sec. 8 Twp. 27 S. R. 12 ☐ East ☒ West
7 24 15
 Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION
 TOPEKA, KS

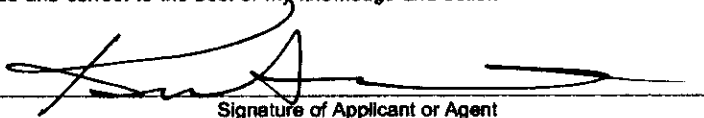
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 27 2007

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION

Submit in Duplicate

Operator Name: Deutsch Oil Company		License Number: 3180
Operator Address: 8100 E. 22nd Street North, Bldg. 600 Wichita, Kansas 67226		
Contact Person: Kent Deutsch		Phone Number: (316) 681 - 3567
Lease Name & Well No.: Blount # 1-7 OWWO		Pit Location (QQQQ): NE NW SE NW Sec. 7 Twp. 24 R. 15 ☐ East ☒ West 3630 Feet from ☐ North / ☒ South Line of Section 990 Feet from ☒ East / ☐ West Line of Section Stafford County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 160 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 30 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 ft. (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3000 ⁵⁴ feet Depth of water well 30 ⁶⁵ feet	Depth to shallowest fresh water 30 ²⁶ feet. Source of information: _____ measured _____ well owner _____ electric log (6) KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 2 Abandonment procedure: Haul off fluid, allow to dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 07-27-07 Date  Signature of Applicant or Agent		

KCC OFFICE USE ONLY

RFAC

Date Received: **7/27/07** Permit Number: _____ Permit Date: **7/31/07** Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-185-21327-00-01



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 31, 2007

Mr. Kent Deutsch
Deutsch Oil Company
8100 E. 22nd St North, Bldg. 600
Wichita, KS 67226

RE: Drilling Pit Application
Blount Lease Well No. 1-7 OWWO
NE/4 Sec. 07-24S-15W
Stafford County, Kansas

Dear Mr. Deutsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File

KANSAS
STATE CORPORATION COMMISSION
Colorado Derby Building
202
RECEIVED
DEC 30 1988

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-185-21,327-0000

LEASE NAME Whitzel

WELL NUMBER #1

3630 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 7 TWP. 24 RGE. 15 (E) or (W)

COUNTY Stafford

Date Well Completed _____

Plugging Commenced 12-22-88

Plugging Completed 12-29-88

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas 67665

PHONE #013-483-3144 OPERATORS LICENSE NO. 5135

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on December 21, 1988 (date)

by Richard Lacey and Steve Pfeiffer (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, Is well log attached? With application

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4130'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	303'	None
				4-1/2"	4129'	2,592.95'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same, and depth placed, from _____ feet to _____ feet each set. Allied squeezed off perforations with 100# hulls and 25 sacks common cement. displaced plug to 3760' with 1500 psi. Shot casing at 3200' and 2900' & 2600' Pulled 68 joints of 4-1/2" casing. Allied plugged well with 400# hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel, 100# hulls, released plug and pumped 125 sacks 60/40 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) James W. Rockhold

(Address) Box 698, Great Bend, Kansas 67530

SUBSCRIBED AND SWORN TO before me this 29th day of December, 19 88

My Commission Expires _____



IONA M. LEATHERMAN
Barton County, Kansas
My Appt. Exp. 9-26-91

Notary Public