Revised

For KCC Use:	1-19-00
Effective Date:	6-19-07
District #	4
00 40 DV	. I

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot
•	¥ aaas
OPERATOR: License# 32325	3035 feet from N / ✓ S Line of Section 3185 feet from ✓ E / W Line of Section
Name: POPP OPERATING,INC	leet from V E / W Line of Section
Address: PO BOX 187	Is SECTION _ ✓ RegularIrregular?
Address: City/State/Zip: HOISINGTON, KS 67544	(Note: Locate well on the Section Plat on reverse side)
Contact Person: RICKEY POPP	County: RUSSELL
Phone: 620-786-5514	Lease Name: BOOMHOWER "A" Well #: 1 SWD
31548	Field Name: TRAPP
CONTRACTOR: License#_31548	Is this a Prorated / Spaced Field?
Name: DISCOVERT BRILLING CO., INC	Target Formation(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 395'
	★Ground Surface Elevation: 1859 feet MS
Oil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile: Yes ✓ N
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO ✓ Disposal Wildcat Cable	Depth to bottom of fresh water: 210'
Seismic;# of Holes Other	Depth to bottom of usable water: 380'
Other	_ Surface Pipe by Alternate: √ 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 453'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3550'
Original Completion Date:Original Total Depth:	Formation at Total Depth: ARBUCKLE
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other HAUL WATER
If You true vertical deaths	
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR [])
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? RECEIVED N
Bottom Hole Location: KCC DKT #: LS: ISD'W SE-SE-NW 2970 FSL, 3120 FEL S: JIS' W 45'N SE-SE-NW 3035 FSL, 3185 FEL	(Note: Apply for Permit with DWR) Will Cores be taken? RECEIVED N ANSAS CORPORATION COMM
Bottom Hole Location: KCC DKT #: AS: ISD'W SE-SE-NW 2970'FSL, 3120 FEL S: 215' W 65'N SE-SE-NW 3035FSL, 3185 FEL AFI	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!** FIDAVIT
Bottom Hole Location: KCC DKT #: LS: /SO'W SE-SE-MW 2970 FSL, 3120 FEL S: 215' W 65'N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 2 2007
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL S: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 2 2007
Bottom Hole Location: KCC DKT #: AS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: **EWN 1. Notify the appropriate district office *prior* to spudding of well; **Issue Telephone	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. AS: ALUB 330, Elev. IPLO, Surf. pipe 450 CONSERVATION DIVISION S: ALUB 315, Elev. IPS9, Surf. A: (152) MICHITA KS
Bottom Hole Location: KCC DKT #: AS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the state of	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. AS: ALUB 330, Elev. IPLO, Surf. pipe 450 CONSERVATION DIVISION ach drilling rig; WICHITA, KS
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the surface pipe as specified below shall be second to the surface pipe as specified below shall	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 AS: NLUB 330, Elev. 1859, Surf. pipe 450 CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970'F5L, 3120 FEL G: 215' W 65' N SE-SE-NW 3035F5L, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the intention of the specified below shall be starting all unconsolidated materials plus a minimum of 20 feet into	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 A5: **ALUB 330 , Elev 1950 , Surf. pire 450 **CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970'FSL, 3120 FEL G: 215' W L5' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus.	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: ALUB 330, Elev. INVO, Surf. pipe 440 **CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in;
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970'FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** **FIDAVIT** plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007* 45: ALUB 330, Elev. 1859, Surf. pipe 450 **CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.
Rocc DKT #: KS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL G: 2/S' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: YW 1. Notify the appropriate district office prior to spudding of well; Z. 2. A copy of the approved notice of intent to drill shall be posted one; 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	Will Cores be taken? If Yes, proposed zone: **RECEIVED** RECEIVED** RANSAS CORPORATION COMM* CONSERVATION DIVISION RECEIVED* RECEIVED** RECEIVED** RECEIVED** RECEIVED** RECEIVED** RANSAS CORPORATION COMM* CONSERVATION DIVISION RECEIVED** RECEIVED** RECEIVED** RECEIVED** RECEIVED** RANSAS CORPORATION COMM* CONSERVATION DIVISION RECEIVED** RECEIVED** CONSERVATION DIVI
Bottom Hole Location: KCC DKT #: KS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 **ASS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 **ASS CORPORATION DIVISION **AUG 0 2 2007 **CONSERVATION DIVISION **SET NUB 375. **Elev-1859, Surf. pipe 453 WICHITA, KS **Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. **In 133,891-C, which applies to the KCC District 3 area, alternate II cementing. **In 181 cases, NOTIFY district office prior to any cementing.**
Bottom Hole Location: KCC DKT #: KS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **ALUB 330 , Elev. INVO , Surf. pire 450 CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing. The plugged. In all cases, NOTIFY district office prior to any cementing.
Rocc DKT #: Solve Selection: Solve Selection 2970 FSL, 3120 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best in the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best in the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best intentions.	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **ALUB 330 Elev IND Surf. pire 453 WICHITA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to fine the plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location: KCC DKT #: KS: /SD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W L5' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be sufficiently the state of the well is dry hole, an agreement between the operator and the surface pipe as specified before well is either pluce of the spropriate district office will be notified before well is either pluce. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best in the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statements made herein are true and to the best in the statement in the statement in the statement in the statement in the	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 **ASS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 **ASS CORPORATION DIVISION **AUG 0 2 2007 **CONSERVATION DIVISION **SET NUB 375. **Elev-1859, Surf. pipe 453 WICHITA, KS **Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. **In 133,891-C, which applies to the KCC District 3 area, alternate II cementing. **In 181 cases, NOTIFY district office prior to any cementing.**
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best content. The statements made herein are true and to the best content. The statements made herein are true and to the best content.	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **ALUB 330 Elev IND Surf. pire 453 WICHITA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to fine the plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location: KCC DKT #: KS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best content. Signature of Operator or Agent: **Total Complete Comp	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: NLUB 330, Elev 1259, Surf. pipe 453 WICHITA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, NOTIFY district office prior to any cementing. Title: PRESIDENT **Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W LS' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: YW 1. Notify the appropriate district office prior to spudding of well; Z. 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best content of the content of the post of the co	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM!* FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: **ALUB 330 , Elev 1259, Surf. pipe 450 **CONSERVATION DIVISION and drilling rig; **set by circulating cement to the top; in all cases surface pipe **shall be set the underlying formation. district office on plug length and placement is necessary **prior to plugging; agged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If **133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, **NOTIFY district office** prior to any cementing. **Title: PRESIDENT** **PRESIDENT** **PRESI
Bottom Hole Location: KCC DKT #: KS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be sufficiently than the well is dry hole, an agreement between the operator and the sufficient office will be notified before well is either plue. 4. If the well is dry hole, an agreement between the operator and the sufficient office will be notified before well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued in the plant of the pl	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: NLUB 330, Elev 1959, Surf. pipe 453 WICHITA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; inted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. Title: PRESIDENT **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W LS' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: **YW** 1. Notify the appropriate district office *prior** to spudding of well; **It** 2. A copy of the approved notice of intent to drill *shall** be posted on etc. 3. The minimum amount of surface pipe as specified below *shall** be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bast of the post of the specific plants. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 167-23438-0000 Conductor pipe required Nove feet	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: NLUB 330, Elev. 1250, Surf. pipe 450 **CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; alged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Title: PRESIDENT **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: ** 1. Notify the appropriate district office prior to spudding of well; ** 2. A copy of the approved notice of intent to drill shall be posted on et al. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or for the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or for the well shall hereby certify that the statements made herein are true and to the best of the spud date of the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or feet well seems of the spud date or feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum surface pipe required (100 feet per Alt. (1) X Minimum sur	Will Cores be taken? If Yes, proposed zone: **ANSAS CORPORATION COMM** FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. **AUG 0 2 2007 45: NLUB 330, Elev 1959, Surf. pipe 450 **CONSERVATION DIVISION ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; inted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. If the prior to any cementing. **Title:**PRESIDENT** **PRESIDENT** **P
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: ** ** ** ** ** ** ** ** ** ** ** ** **	Will Cores be taken? If Yes, proposed zone: REGENCE No. RANSAS CORPORATION COMM. AUG 0 2 2007 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION ROCONSERVATION DIVISION REGENCE No. RANSAS CORPORATION COMM. AUG 0 2 2007 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION REGENCE No. RANSAS CORPORATION COMM. AUG 0 2 2007 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION REGENCE No. AUG 0 2 2007 CONSERVATION DIVISION CONSERVATION DIVISION REGENCE NO. AUG 0 2 2007 CONSERVATION DIVISION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATI
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W LS' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best conductor pipe required the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best conductor pipe required feet per Alt. (1) X Approved by: Sub-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W	Will Cores be taken? If Yes, proposed zone: RECEIVED No. SURF. RECEIVED NO. RECEIVE
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W 65' N SE-SE-NW 3035 FSL, 3185 FEL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: ** ** ** ** ** ** ** ** ** ** ** ** **	Will Cores be taken? If Yes, proposed zone: **RECENSED*** RECENSED*** RECENSED** AUG 0 2 2007 AS: NLUB 330, Elev. 1859, Surf. pie 450 CONSERVATION DIVISION CONSERVAT
Bottom Hole Location: KCC DKT #: AS: ISD' W SE-SE-NW 2970 FSL, 3120 FEL G: 215' W LS' N SE-SE-NW 3035 FSL, 3185 FEL AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best continued by the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best conductor pipe required the statement of the spud date or the well shall hereby certify that the statements made herein are true and to the best conductor pipe required feet per Alt. (1) X Approved by: Sub-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W	Will Cores be taken? If Yes, proposed zone: RECEIVED No. SURF. RECEIVED NO. RECEIVE

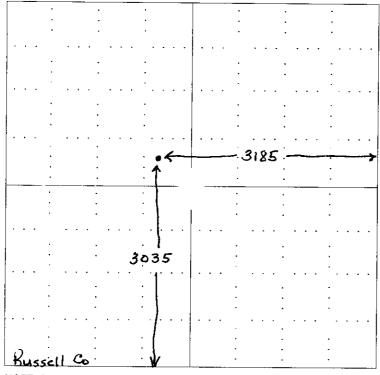
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

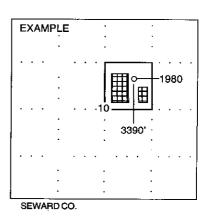
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23438-0000	Location of Well: County: RUSSELL	
Operator: POPP OPERATING,INC	2005	
Lease: BOOMHOWER "A"	feet from N / S Line of Section 3185 feet from Feet fro	
Well Number: 1 SWD	Sec. 32 Twp. 15 S. R. 13 East ✓ Wes	
Field: TRAPP	Last V Wes	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.	
•	Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).