For KCC Use:	0-707
Effective Date:	8 /9/
District #	<u> </u>
SGA? SGA?	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Age		August	15.	2007	Spot Approx. 80' N & 20'W-	East
POPERATOR: Licenses 5123	Expected Spud Date	August			Spot Approx. 80' N & 20' W • N/2 s/2 NE 0 11 Tun 17's s	L
Contract			Uay	you		
Name Protection St. States, Suite 500 St. Mans, Suite 500 St. Mans	OPERATOR: License#	5123				
Address: Workins, Korsans 67202-3738 Contact Person. Larry J. Richardson Contact Person. Larry J. Richardson Contact Person. Larry J. Richardson Company Tools Well Dillied For. Well Dillied For. Well Cass: Well Willicon Better Unit Seismire: ### Portaled / Spaced Field? Target Formation(s). Mississipplian Nearest Lease or unit boundary. ### Avaisat Lease or unit bounda	Name: Pickreii Drilling C	zorripany, me.				
Country. Ness Sub-262-4127 Contract Persons. Larry J. Richardson Contract Persons. Sub-262-4127 Contract Persons. Sub-262-4						
County:			1/38		Noon	erse side)
Phone: 315-26-267 ContractOrR: Loenese 5123	Contact Person: Larry	J. Richardson				VAC-11 II. 14
CONTRACTOR: License# 5123 Name: Company Tools Well Drilled For: Well Class: Type Equipment: All Policy Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: All Policy Class: Class of the Class Class of the Class Class of the Class Class of the Class					Dumler	_vveii #:
Section Sect		5123			Field Name:	[]Van []Na
Nearest Lasse or unit boundary: 13-40 Search		· · · · · · · · · · · · · · · · · · ·			ts this a Prorated / Spaced Field?	[] tes [4] NO
Water well within one-quater mile:	Name: Company	10013			Target Formation(s): Mississippidii	
Ground Surface Elevation Water well within one-quarter mile: Yes No Notify the appropriate district office pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials pipe as amplication of pipe hills; after plugging: 5. The appropriate district office will be notified before well is either plugging of promotion casing is cemented in; 38. Set of proportion in the statements made herein per pure and to knowledge and belief. For KCC Use ONLY Aprived by Mark 2.07 This authoriteztion expires: Signature of Operation or supproved by Mark 2.07 This authoriteztion expires: Signature of Operation or definition of supproved by Mark 2.07 This authoriteztion expires: Signature of Operation or definition of supproved by Mark 2.07 This authoriteztion expires: Signature of Operation or definition of the places of spuring in social polescent of the places of spuring in social polescent of the places of spuring in social polescent or section Signature of Operation or definition provided in the statements made herein per pure to provide the place of the supproved by Mark 2.07 This authoriteztion expires: Signature of Operation of the spuring is completed;	Well Drilled For:	Well Clas	s: Type	Equipment:	Nearest Lease or unit boundary:	foot MSI
Gas Storage Pool Ext Cable Wall within one mile Possible water supply well within one mile Possible water supply well within one mile Possible water supply well within one mile Possible water				Mud Rotary		
Saismic: a of Holes						
Selsmic: # of Holes Other				<u>-</u>	Public water supply well within one mile.	163
If OWWO: old well information as follows: Operator:		F ;==	ر		Depth to bottom of fresh water: 100	
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original					Depth to bottom or usable water:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISE AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 12 2007 If Yes, proposed zone: KANSAS CORPORATION DIVISION WICHTA, KS CONSERVATION DIVISION WICHTA, KS The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the distinct office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 13.5 ~ 40.83 ~ 0000 This authorization expires: Approved by: API # 15 - 13.5 ~ 40.83 ~ 0000 This authorization expires: Approved by: API # 15 - 13.5 ~ 40.83 ~ 0000 This authorization expires: Approved by: API # 16 - 10.80 ~ 10					Surface Pipe by Alternate:	
Well Name: Original Completion Date: Origina	If OWWO: old well info	rmation as follows:			Length of Surface Pipe Planned to be set.	
Original Completion Date: Original Total Depth: Messaspopan Original Completion Date: Original Total Depth: Messaspopan Water Source for Drilling Operations: Water Source for Drilling Completed Source for Drilling for Santa According to find for San	Operator:				Length of Conductor Pipe required.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Drill Defended Source on Canal S	Well Name:				Projected fotal Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 2 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to squading of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well-shall be plugged In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to his best only knowledge and belief. Port KCC Use ONLY API # 15 - 135 - 44683-0000 Conductor pipe required	Original Completion	Date:	Original Tota	al Depth:	Politiation at total Depth.	
If Yes, true vertical depth:	Discottonal Deviated on	- Harimontol wallbar	ro?	Yes / No	Water Source for Driving Operations.	
Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementify must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to this best body knowledge and belief. Part of CC use ONLY Approved by 18 2 2 3 4 2 3 4 3 4 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5						
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best or my knowledge and belief. Date: B//O7 Signature of Operator or Agent: For KCC Use ONLY API # 15 - L35 - 24683 - DDOO Minimum surface pipe required feet Minimum surface pipe required feet Approved by: L48 - 2-07 This authorization expires: 2 - 2 - 20 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled a Permit Evolved Well Not Drilled a Permit Evolved	3. The minimum at	mount of surface t	pipe as specifi	ied below <i>shall be s</i>	et by circulating cement to the top; in all cases surface	pipe shall be set
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the RCC District 3 area, atemate in centerium must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 135 - 24683 - 0000 Conductor pipe required	C IA on ALTERNAT	TE IL COMPLETIO	M production	nine shall be cemer	ited from below any usable water to surface Within 120 (days of spud date.
I hereby certify that the statements made herein are true and to the best or my knowledge and belief. Date: 8/1/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 135 - 24/083 - DDOO Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 48-2-07 This authorization expires: 2-2-08 (This authorization void if drilling not started within 6 months of approval date.) I hereby certify that the statements made herein are true and to the best or my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Or nursuant to	Annendiy "B" - Fa	istem Kansas	surface casing orde	r #133,891-C, which applies to the KCC District 3 area,	alternate ii cementing
hereby certify that the statements made herein are true and to the best only knowledge and belief. Date: 8/1/07 Signature of Operator or Agent: Title: Geologist	must be comple	ted within 30 days	s of the spud o	date or the well-shall	be plugged. In all cases, NOTIFY district office prior	to any cementing.
For KCC Use ONLY API # 15 - 135 - 24/083 - 0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 148-2-07 This authorization expires: 2-2-29 (This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	I hereby certify that th	e statements mad	de herein are J	rue and to the best	boxy knowledge and belief.	
For KCC Use ONLY API # 15 - 135 - 241083 - DDDD Conductor pipe required			\	× × ×	. ~ / 1 //	:_L
For KCC Use ONLY API # 15 - 135 - 24683-0000 API # 15 - 135 - 24683-0000 Conductor pipe required	Date: 8/1/07	Signature	of Operator o	r Agent:	Title: (1 20/05)	<u>**</u> 7
For KCC Use ONLY API # 15 - 135 - 34 1083 - 0000 Conductor pipe required	, ,				Remember to:	
API # 15 - 135 - 24683-0000 API # 15 - 135 - 24683-0000 Conductor pipe required	Ear KCC Use ONLY			0 1	1	Drill;
Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 48-2-07 This authorization expires: 2-2-08 (This authorization void it drilling not started within 6 months of approval date.)	12C	~2410X3-C	מממ		- File Completion Form ACO-1 within 120 days of spu	ud date;
Minimum surface pipe required teet per Alt. 12 Approved by: 48-2-07 This authorization expires: 2-2-08 (This authorization void it drilling not started within 6 months of approval date.) The surface pipe required teet per Alt. 12 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 - 200	X/2000 X/2			- File acreage attribution plat according to field prora	tion orders;
Approved by: 2-2-07 This authorization expires: 2-2-08 (This authorization void if drilling not started within 6 months of approval date.) The authorization void if drilling not started within 6 months of approval date.)	Conductor pipe requ			feet	- Notify appropriate district office 48 hours prior to wo	rkover or re-entry;
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) This authorization void if drilling not started within 6 months of approval date.)	Minimum surface pip		X 00	feet per Alt. / 2	- Submit plugging report (CP-4) after plugging is com	ipleted;
This authorization expires: (This authorization void it drilling not started within 6 months of approval date.)	Approved by: Real	P-2-07				_
(This authorization void if drilling not started within 6 months of approval date.)	1	7 2.0	₽₽ FB		- If this permit has expired (See: authorized expiration	ı date) please
Well Not Drilled - Permit Expired				ths of approval date.)	check the box below and return to the address below	ow.
Spud date: Agent: Signature of Operator or Agent: Date:	(1100 Gentonzanon vo	winning the order		• • • •		10
Date:	Spud date:	Agent	*		5.9	
					Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24683-0000	Location of Well: County:	Ness
Operator: Pickrell Drilling Company, Inc.	1570	feet from N / S Line of Section
Lease: Dumler Unit	1340	_ feet from 📝 E / 🗌 W Line of Section
Well Number: 14	Sec. 11 Twp. 17s	S. R. 26 East ✓ West
Field:	Is Section:	Irregular
QTR / QTR / QTR of acreage: N/2 s/2 NE	If Section is irregular, local Section corner used: NE	te well from nearest corner boundary. NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	1570'	RECEIVED KANSAS CORPORATION COMMISSION AUG 0 2 2007
		CONSERVATION DIVISION WICHITA, KS
		1980
		3390'
		SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pickrell Drilling Co. Inc.			License Number: 5123	
Operator Address: 100 S. Main, Suite 505 Wichita, Kansas 67202-3738				
Contact Person: Mike Kern			Phone Number: (620) 793 - 5742	
Lease Name & Well No.: #14 Dumle	er Unit		Pit Location (QQQQ): Approx. 80' N.&20'W.	
Type of Pit:	Pit is:		N/2 _ S/2 _ NE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 Twp. 17S R. 26 East 🗸 West	
Settling Pit	If Existing, date c	onstructed:	1570 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1340 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	1780	(bbls)	Ness County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	N.L.	How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Bentonite Sealer	
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits	
Depth fo	om ground level to de	eepest point: 4'	average (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining notuding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION AUG 0 2 2007	
		CONSERVATION DIVISION		
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water		
3909_feet Depth of water well_	<u> YO</u> feet	measu	redwell owner electric log C KDWR	
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: Allow to evaporate and backfill when sufficiently		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		dry. Drill pits must be closed within 365 days of spud date.		
August 1, 2007 Date I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 8/2/07 Permit Num	nhar:	Parm	it Date: 8/2/07 Lease Inspection: Yes 🖔 No	