Kansas Corporation Commission Oil & Gas Conservation Division

Permit Extension

December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

erm must be Signed All blanks must be Filled

must be approved by KUC five	e (5) days prior to commencing well
Expected Spud Date 2 14 07	Spot X East
month day year	<u>SW - NE - NW Sec. 1 Twp. 15 S. R. 20</u> West
OPERATOR: License# 6142	4160feet fromN / X S Line of Section
Name: Town Oil Company, Inc.	
Address: 16205 West 287th St.	Is SECTION X Regular Irregular?
City/State/Zip: Paola, Kansas 66071	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Douglas
Phone: 913-294-2125	Lease Name: JOHNSON Well #: E-3
	Field Name: Baldwin
CONTRACTOR: License# Company Tools U/42	Is this a Prorated / Spaced Field?
Name:	Target Information(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 955'
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ground Surface Elevation:
X Oil Enn Rec X Infield Mud Rotary	Water well within one-quarter mile: Yes X No
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic;# of Holes Other	Depth to bottom of usable water: 300
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe required: None
Weil Name:	Projected Total Depth: 850
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	RECEIVED KANSAS CORPORATION COMMISSION
O A securit the appropriate setting of intended and in the H. France of the control of the contr	
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases perface pipe shall be set
5. The appropriate district office will be notified before well is either plug	istrict office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface with WCHINACHES of spud date.
· ', '	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 2-6-07 Signature of Operator or Agent: Pale	ta Jour Title: Agent
Date: S C D Signature of Operator of Agent: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	the Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 045-21308-000	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: full 2-9-07 /Rul 8-2-07	- Obtain written approval before disposing or injecting salt water.
aga 2 and	If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit ExpRECEIVED
Spud date: Agent:	Signature of Operator of AMISAS CORPORATION COMMISSION
	Date:
	The same way to the B U-South To