RECEIVED KANSAS CORPORATION COMMISSION CORPORATION COMMISSION

For KCC Use:

Effective Date: 2-00	-07	- 1	OIL & GAS CO	ONSERVATION DIVISION Decem	Form C-1 ber 2002
District # SGA? X Yes \[No				FINTENT TO DRILL AUG © 2 2007 Form must be	
govi. ∰ ies ⊡ iio					e Filled
		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	All blanks must be five (5) days prior to commencing we onservation division Extended Wichita, KS	
Expected Spud Date <u></u>	_2_	26	07	Request Received WICHITA, KS	_ v East
	month	day _	year	NE SW SW SE Sec. 1 Twp. 18 S.R. 21	
OPERATOR: License# 6	142				_: vvest
O. C	own Oil (Company	, Inc.		tion
	6205 W. 2			Is SECTION _XX_Regularirregular?	
City/State/Zip: P	aola, Kar	ışas 660)71	(Note: Locate well on the Section Plat on reverse side)	
Contact Person:L				County: Miami	
Phone: 9	13-294-21	25		Lease Name: O'Brien Well #: 2	3
	C	Table	E1112	Field Name: Paola-Rantoul	
CONTRACTOR: License#_	Company	TOOLS	6142	Is this a Prorated / Spaced Field?	onKX
Name:				Target Information(s): Bartlesville	
Well Drilled For:	Well Class	Type	Equipment:	Nearest Lease or unit boundary: 495	
X Oil Enh Re	c X Infield	/	Mud Rotary	Ground Surface Elevation:f	et MSŁ
Gas Storage	<u> </u>		Air Rotary	Water well within one-quarter mile:	XXNo
OWWO Disposa		يمم	Cable		XXNo.
Seismic:# of H	<u>—</u>	" 📋	Cable	Depth to bottom of fresh water: 100	
Other	Unies Other			Depth to bottom of usable water: 200	
			·····	Surface Pipe by Alternate: 1 XX 2	
f OWWO; old well informati	on as follows:			Length of Surface Pipe Planned to be set: 20	
Operator:					
Well Name:					
Original Completion Date	e:	_Original Tot	al Depth:		
Disentianal Decimand outlier		^		Water Source for Drilling Operations:	
Directional, Deviated or Hori			Yes X	Tam Ford Other	
If Yes, true vertical depth:				Sterrit Gilling #.	
Sottom Hole Location:				(Nate: Apply for Permit with DWR 🔲)	
KCC DKT #:	·			Will Cores be taken?	XXNo
	. *			If Yes, proposed zone:	
			A	AFFIDAVIT	
The undersigned hereby aff	firms that the d	rilling, comp	eletion and eventu	ual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following					
Notify the appropriate	-	•			
2. A copy of the approve			3	on each drilling rig:	
• •			•	be set by circulating cement to the top; in all cases surface pipe shall be	set
				nto the underlying formation.	
				the district office on plug length and placement is necessary prior to plug	ıging;
				r plugged or production casing is cemented in:	
		•		mented from below any usable water to surface within 120 days of spud of order #133,891-C, which applies to the KCC District 3 area, alternate If ce	
			_	shall be plugged. In all cases, NOTIFY district office prior to any cemen	
hereby certify that the sta	tements made	herein are f	rue and to the be	est of my knowledge and belief.	-
, ,					
Date: 8-16-07	_ Signature of	Operator o	r Agent: 💛 🗷	beeta Jacon Title: Agent	
				—— Remember to:	
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 121-28	2286777	כמ		- File Completion Form ACO-1 within 120 days of spud date;	
API # 15 - 10-17-00	a (File acreage attribution plat according to field proration orders;	-
Conductor pipe required_	None		feet	Notify appropriate district office 48 hours prior to workover or re-en	try;
Minimum surface pipe requ			feet per Alt.	2) Submit plugging report (CP-4) after plugging is completed;	
Approved by: Ref 2-2	107 /Ru	4820	7	- Obtain written approval before disposing or injecting salt water.	
This authorization expires:		- 222	1-OP	- If this permit has expired (See: authorized expiration date) please	
(This authorization expires:		within 6 mont	hs of effective date.	check the box below and return to the address below.	•
	· · · · · · · · · · · · · · · · · · ·			Well Not Drilled - Permit Expired	
Spud date:	Agent:_	_ ::		Signature of Operator or Agent	_ _
				Date: RECEIVEL	— [S
	Mail-to: KC	C - Consen	vation Division,	130 S. Market - Room 2078, Wichita, Kansas 67202	1