RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION Form C-1 OIL & GAS CONSERVATION DIVISION AUG 0 2 2007 December 2002 Form must be Typed NOTICE OF INTENT TO DRILL Form must be Signed Must be approved by KCC five (5) days prior to commencial NETROATION DIVISION All blanks must be Filled Permit Extension WICHITA, KS Request Received 8-2-07 X East **SW** SW \_ SW \_ SE Sec. 1 Twp. 18 S. R. 21 6142 feet from N / XXS Line of Section OPERATOR: License# Town Oil Company, \_\_\_\_\_feet from XXE / W Line of Section <u> 2475</u> Name: 16205 W. 287th St. Is SECTION XX\_Regular \_\_\_\_\_Irregular? Address:.. <u>Paola, Kansas 66071</u> City/State/Zip: \_ (Note: Locate well on the Section Plat on reverse side) Lester Town Contact Person:\_ <u>Mi</u>ami County:, 913-294-2125 O'Brien Lease Name: Field Name Paola-Rantoul CONTRACTOR: License# Company Tools Is this a Prorated / Spaced Field? Name: ... Target Information(s): <u>Bartlesville</u> Nearest Lease or unit boundary: \_\_\_ Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation:\_ X Oil 🗸 feet MSI Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes XXNo. Gas Storage Pool Ext X Air Rotary Public water supply well within one mile: Yes XXNo ได้พหา Disposal Wildcat Cable Depth to bottom of fresh water: \_\_\_ Seismic; # of Holes Depth to bottom of usable water: \_\_\_\_200 Other Surface Pipe by Alternate: 1 XX 2 If OWWO: old well information as follows: Length of Surface Pipe Planned to be set:\_ Operator:, Length of Conductor Pipe required: \_\_\_ None Well Name: Projected Total Depth: \_\_ Formation at Total Depth:\_\_\_ Original Completion Date:\_\_\_ **Bartlesville** ...\_Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes X No X Well Farm Pond Other. If Yes, true vertical depth:\_ DWR Permit #; Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: Will Cores be taken? If Yes, proposed zone: \_ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-16-06 Signature of Operator or Agent: Remember to: For KCC Use ONLY

File Drill Pit Application (form CDP-1) with Intent to Drill:

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed:

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent:	RECEIVED
Date:	<del></del>

Mail-to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

feet per Alt.

API # 15 - 121-28388-000

Conductor pipe required\_

Soud date:

Minimum surface pipe required.

Approved by: 24 2-21-07

This authorization expires: 8-21-07

(This authorization void if drilling not started within 6 months of effective date.)

.\_\_\_\_ Agent: