For KCC Use:	2-26-07
Effective Date: _	2-20-01
District #	3
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division Request Received 8-2-27

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

expected Spuid Date = 2 20 07	Spot - Tr. Fast
About Open Date	Spot
61/2 /	1155 feet from N / XXS Line of Section
Torm Oil Company Inc	1485 feet from XX E / W Line of Section
14205 TZ 207+h C+	Is SECTION XX_RegularIrregular?
D1- W 66071	is section AA negular inegular:
City/State/Zip: Paola, Kansas 66071	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Miami
Phone: 913-294-2125	Lease Name: 0'Brien Well #: 5
CONTRACTOR: License# Company Tools 6/42	Field Name: Paola-Rantoul
Vame:	Is this a Prorated / Spaced Field?
-	Target Information(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
X Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 XX 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other A
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
(CC DKT #:	Will Cores be taken?
÷	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bereby certify that the statements made herein are true and to the best of	the underlying formation. WICHITA, KS district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. It is a surface within 120 days of spud date. It is a plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.
Date: 2-16-07 Signature of Operator or Agent: Yake	Title: Agent Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 121-28381-0000	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
11-20	As any a second disaster office and
Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 1/2	- Submit plugging report (CP-4) after plugging is completed;
Conductor pipe required None feet	Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water.
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 1/2	- Submit plugging report (CP-4) after plugging is completed: - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Put 2-21-07 / Fut 82-07	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: 242-21-07 / 483-07 This authorization expires: 8-21-07 0 2/08 (This authorization void if drilling not started within 6 months of effective date.)	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Put 2-21-07 / Fut 82-07 This authorization expires: 8-21-07 22/08	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

FEB 2 0 2007