ell within one mile: yes no	
ling Operations: X	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
tio (SDR) is =26	
csg.in inches / MWT in Inches = SDR)	
borehole and casing will be grouted	
porenote and casing with be grouted	
te Bentonite Cement sement Bentonite clay	
be set at: ft. above surface	
Loresco SC-3	
fill) material TYPE:	
200'	
ill installation material:100	
<i>20</i> 0′	
well will comply with K.S.A. 55-101,	
ging well;	
rig; prouting to the top.	
is necessary prior to plugging;	
casing is grouted in:	
and belief.	
Operations Manager	5

() ()			FORM MUST BE TYPED			
EFFECTIVE DATE: 8-8-07	State of Kornos	5	FORM MUST BE SIGNED			
DISTRICT # 2	CATHODIC PROTECTION BOR		ALL BLANKS MUST BE FILLED IN			
SGA?YesXNo Must be	approved by the K.C.C. sixty (6	<ol><li>days prior to commencing</li></ol>				
08	14 2007	Spot (Location) 9/9/9 SW. SW. SW. sec.	24 THP 19 S, Rg 5 Eest			
Expected Spud (Starting) Date	nth day year	321 feet 1	roa South / North line of Section			
OPERATOR: License #33471.	,	252 feet 1	from East / West line of Section			
Mid-Continent Fractionat	ion and Storage LLC	(Circle directions from	nearest outside corner boundarys)			
		IS SECTION X REGULAR	IRREGULAR?			
Name: Address: PO BOX 21628 MD 27		(Spot well on the Sect	ion Plat on Reverse Side)			
City/State/Zip: TULSA, OK 74	11/4	county: MCPH				
Contact Person: Pat Rice		CONWAY	/ 5A 			
918-573-0419						
Phone:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Facility Name: CONW	4524' oot			
	<i>)</i>	GroundSurface Elevation:	1524' est			
6 CONTRACTOR   1 CONTRACTOR	427	Depth to Redrock				
CONTRACTOR: License #:			R INFORMATION:			
Name: Da <del>rling Drilli</del>	ng (Rosencrant=Bemis)		None Single Hultiple			
	X	Depth to bottom of fresh	water: MQ			
Type Drilling Equipment:	Mud Rotary Cable	Depth to bottom of usable	water: W.			
	Air Rotary Other	Water well within one-qu	warter mile: yes po within one mile: yes no			
CONSTRUCTION FEATURES Length of Cathodic Surface (Non-M	esallia Casina	Water Source for Drillin				
Planned to be set;80'	security casing		pond stream other			
Length of Conductor pipe (if any?)	}:ft.		********************			
Size of the borehole (I.D.): Cathodic surface casing size:	80'-14 5" 120'-8"	***************	********			
Size of the borehole (I.D.):	inches	DUR Permit #:	(SDR) is =26			
Cathodic surface casing size:	inches 40		in inches / MWT in inches = SDR)			
Cathodic surface casing centralize		(Cathodic Surface on Cag	, in thenes / Ref ill Melles - SURJ			
,,,,	, , , ,	Annular space between bo	rehole and casing will be grouted			
Cathodic surface casing will term		with: X Concrete	Bentonite Cement			
Above surface Surface Va	ult Below Surface Veult	Heat com	ent Bentonite clay			
Pitless casing adaptor will be us		Anode vent pipe will be	set at: ft. above surface			
Anode installation depths are:	195' 185' 175' 165'		Loresco SC-3			
155' , 145' , 135' , 125' , 115		Anode conductor (backfil				
	. ; ; ; ; ;	Depth to BASE of Backfill Depth to TOP of Backfill	200' installation material:100' installation material:100'			
	AFFIDAVI	I + Max TD=20	no'			
			•			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:						
	trict office prior to spudding o					
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.</li> </ol>						
4. An agreement between the o	perator and the district office	on plugs and placement is a	necessary prior to plugging:			
	office will be notified before we NICT OFFICE PRIOR TO ANY CEMENTIN		sing is grouted in;			
O. IN ALL CASES, MUTTER DISTR	ILL OFFICE PRIOR TO ART CEMENTA	•				
I hereby certify that the statemer			d belief. $Q$ ,			
08/02/2007 Date: Signatur	e of Operator or Agent:	WETTLOOD 1	itle Operations Manager			
[	FOR KCC USE-	200	Operations Manager Mesa Corrosion Control  RECEIVED  KANSAS CORPORATION COMMISSION			
	FOR KCC USE-113-213-23-0		<b>\</b>			
(	conductor pipe required <u>Army</u> linimum cathodic surface casing r	feet 80 feet ALL 3	2			
	Approved by: 1448307	cdouge DA Iser MA	7			
	his authorization expires: 2-3	08	(`^			
<u> </u>	ints authorization void it driff	ing not started within	RECEIVED Y			
ľ	6 months of effective date.)		XANSAS CORPORATION COMMISSION			
<u> </u>	Spud date: Ager		AUC 0.3 2007			

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

CONSERVATION DIVISION WICHITA, KS

AUG 0 3 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- //3-2/323-0000	
OPERATOR MID-CONTINENT FRACTIONATION & STORAGE, LLC	LOCATION OF WELL: COUNTY MCPHERSON
LEASE CONWAY	321 feet from south north line of section
WELL NUMBER 5A	252 feet from east west line of section
FACILITY NAME CONWAY	SECTION 24 TWP 19-S RG 5 WEST
	,
SPOT: QTR/QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR or IRREGULAR
SW - SW - SW -	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: NE NW SE X SW
	PLAT
(Show location of int	ented cathodic borehole.)
(Show footage from nearest lease, )	unit or outside section boundary line.)
· -	
	<del> </del>
	, <u> </u>
	• • • • • • •
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
24	EXAMPLE .
	,
	.   3390'
0501	
252'	.     .
<del></del>	
	SEWARD CO.
321'	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 3 2007

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form COP-1 January 2001 Form must be Typed

## **APPLICATION FOR SURFACE POND**

## Submit in Duplicate

Operator NameMid-Continent Fractionation & Storage, LLC			License Number: 33471		
Operator Address: PO BOX 216	28 MD 27	TULSA, OK	74172		
Contact Person: PAT RICE		Phone Number: ( 918 ) 573-0419			
Lease Name: CONWAY 5A		-	Pit Location:		
Type of Pond:  Emergency Pit Treatment Pit X Proposed Existing Workover Pit X Drilling Pit If Existing, date constructed:  Burn Pit Burn Pit Pit capacity:  [If WP Supply API No. or Year Drilled]  Is the pit located in a Sensitive Ground Water Area? Yes No  Is the bottom below ground levet? Artificial Liner?  X Yes No			SW Qtr. Sec. 24 Twp. 19S R. 5W EXW  321 Feet from N (S) (circle one) Line of Section  252 Feet from E (W) (circle one) Line of Section  MCPHERSON County  Chloride concentration: mg/l  (For Emergency Pits and Treatment Pits only)  How is the pit fined if a plastic liner is not used?  Width (feet)  6 (feet)		
material, thickness and installation procedure.  6m clear plastic liner, layed in pit and edges secured to pit  Distance to nearest water well within one-mile of pit  Depth to shall Source of info			west fresh water electric logKDWR		
			forkover Pits ONLY:		
Producing Formation: Type of materi  Number of producing wells on lease: Number of wo  Barrels of fluid produced daily: Abandonment  Does the slope from the tank battery allow all spilled fluids to Out and			king pits to be utilized: 1  procedure: Fluids will be pumped iner folded and backfilled.  be closed within 365 days of spud date.		
I harshy certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMMISSION					
08/02/2007  Date  Signature of Applicant or Agent  CONSERVATION DIVISION WICHITA. KS					
Date Received: 8/3/07 Lease Inspection:   Yes   No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202